

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30 025 31283

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B 7766

7. Lease Name or Unit Agreement Name
Lovington Paddock Unit

8. Well No.
110

9. Pool name or Wildcat
Lovington Paddock

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
GREENHILL PETROLEUM CORPORATION

3. Address of Operator
11490 Westheimer, Suite 200, Houston, Texas 77077

4. Well Location
Unit Letter N: 1220 Feet From The South Line and 1530 Feet From The West Line
Section 36 Township 16S Range 36E NMPM Lea County

10. Date Spudded 12-27-91 11. Date T.D. Reached 1-6-92 12. Date Compl. (Ready to Prod.) 2-6-92 13. Elevations (DF & RKB, RT, GR, etc.) 3831GR 14. Elev. Casinghead -----

15. Total Depth 6450' 16. Plug Back T.D. 6402' 17. If Multiple Compl. How Many Zones? ---- 18. Intervals Drilled By Rotary Tools XXXXXXXX Cable Tools -----

19. Producing Interval(s), of this completion - Top, Bottom, Name
6063'-6317' Paddock 20. Was Directional Survey Made -----

21. Type Electric and Other Logs Run
Gr/CBL/CCL 22. Was Well Cored -----

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1310'	12 1/4"	550 sacks of Class C	
5 1/2"	15.5#	6450'	7 7/8"	1450 sacks of Class C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6331'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6063'-6317' See Exhibit A		6063'-6317'	16,000 28% NEEF HCL Acid with 20% tons CO2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-3-92		Rod Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
2-19-92	24 hours	----		82	TSTM	203	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
-----	-----		82	TSTM	203	-----	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							

30. List Attachments
Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Richard Newport Printed Name Michael J. Newport Land Manager Permian Basin Date 2-24-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy	NL		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	NL		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	NL		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	NL		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	NL		T. Devonian		T. Menefee	T. Madison
T. Queen	NL		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4420		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4625		T. Simpson		T. Gallup	T. Ignacio Otzie
T. Glorieta	5983		T. McKee		Base Greenhorn	T. Granite
T. Paddock	6061		T. Ellenburger		T. Dakota	T.
T. Blinebry			T. Gr. Wash		T. Morrison	T.
T. Tubb			T. Delaware Sand		T. Todilto	T.
T. Drinkard			T. Bone Springs		T. Entrada	T.
T. Abo			T.		T. Wingate	T.
T. Wolfcamp			T.		T. Chinle	T.
T. Penn			T.		T. Permian	T.
T. Cisco (Bough C)			T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3600	3600	Not logged				
3600	4420	820	Sandstone				
4420	4625	205	Lime and Anhydrite				
4625	5983	1358	Dolomite				
5983	6061	78	Dolomite-Siltstone				
6061	6450	389	Dolomite				
TD	6450						

RECEIVED

FEB 21 1972

JAN 11 1972