

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 025 31286

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B 7896

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
Lovington Paddock Unit

2. Name of Operator
GREENHILL PETROLEUM CORPORATION

8. Well No.
108

3. Address of Operator
11490 Westheimer, Suite 200, Houston, Texas 77077

9. Pool name or Wildcat
Lovington Paddock

4. Well Location
Unit Letter F : 1615 Feet From The North Line and 2715 Feet From The West Line
Section 31 Township 16S Range 37E NMPM Lea Country

10. Date Spudded 10-22-91 11. Date T.D. Reached 11-1-91 12. Date Compl. (Ready to Prod.) 1-28-92 13. Elevations (DF & RKB, RT, GR, etc.) 3826 GR 14. Elev. Casinghead ---

15. Total Depth 6500' 16. Plug Back T.D. 6452' 17. If Multiple Compl. How Many Zones? --- 18. Intervals Drilled By Rotary Tools X Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name
6077' - 6314' Paddock 20. Was Directional Survey Made ---

21. Type Electric and Other Logs Run
GR/CBL/CCL 22. Was Well Cored ---

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1850'	12 1/4"	700 sacks	
5 1/2"	15.5#	6500'	7 7/8"	1520 sacks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6017'	

26. Perforation record (interval, size, and number)
6077'-6314' See Exhibit "A"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6077'-6314' 4000 gals. 20% NEFE acid
16,500 gals. CK 130

PRODUCTION

28. Date First Production 1-28-92 Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump Well Status (Prod. or Shut-in) Producing

Date of Test 1-31-92 Hours Tested 24 hrs. Choke Size --- Prod'n For Test Period 26 Oil - Bbl. TSTM Gas - MCF 16 Water - Bbl. TSTM Gas - Oil Ratio ---

Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate 26 Oil - Bbl. TSTM Gas - MCF 16 Water - Bbl. --- Oil Gravity - API - (Corr.) ---

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By ---

30. List Attachments
Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael J. Newport Printed Name Michael J. Newport Title Land Manager Permian Basin Date ---

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	NL	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	NL	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	NL	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	NL	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	NL	T. Devonian		T. Menefee		T. Madison	
T. Queen	NL	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4469	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4677	T. Simpson		T. Gallup		T. Ignacio Otzie	
T. Glorieta	6034	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6112	T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3950	3950	Not Logged				
3950	4469	519	Sandstone				
4469	4677	208	Lime & Anhydrate				
4677	6034	1357	Dolomite				
6034	6112	78	Dolomite - Silstone				
6112	6500	388	Dolomite				
TD	6500						

RECEIVED

FEB 20 1992

OCD HOBBS OFFICE