

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 31287
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 7845

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Lovington Paddock Unit			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator GREENHILL PETROLEUM CORPORATION	8. Well No. 111			
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077	9. Pool name or Wildcat Lovington Paddock			
4. Well Location Unit Letter 0 : 1260 Feet From The South Line and 2585 Feet From The East Line Section 36 Township 16S Range 36E NMPM Lea County				
10. Date Spudded 1-6-92	11. Date T.D. Reached 1-16-92	12. Date Compl. (Ready to Prod.) 2-20-92	13. Elevations (DF & RKB, RT, GR, etc.) 3823GR	14. Elev. Casinghead -----
15. Total Depth 6450'	16. Plug Back T.D. 6402'	17. If Multiple Compl. How Many Zones? -----	18. Intervals Drilled By Rotary Tools XXXX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6039' - 6385' Paddock				20. Was Directional Survey Made -----
21. Type Electric and Other Logs Run GR/CBI/CCI				22. Was Well Cored -----

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1305'	12 1/4"	550 sacks of "C"	
5 1/2"	15.5#	6450'	7 7/8"	1800 sacks of "C"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6349'	

26. Perforation record (interval, size, and number) 6039' - 6385' See Exhibit "A"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6039' - 6385'	16,000 gallons 28% NEFE HCL with 12.6 tons of CO2

PRODUCTION

28. Date First Production 2-18-92	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Prod.			
Date of Test 3-15-92	Hours Tested 24 hours	Choke Size ----	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF TSTM	Water - Bbl. 181	Gas - Oil Ratio TSTM	
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF TSTM	Water - Bbl. 181	Oil Gravity - API - (Corr.) -----		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By -----		

30. List Attachments
Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Richard Newport Printed Name Michael J. Newport Land Manager Permian Basin Date 3-23-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	NL	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	NL	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	NL	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	NL	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	NL	T. Devonian	T. Menefee	T. Madison	
T. Queen	NL	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4413	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4616	T. Simpson	T. Gallup	T. Ignacio Otzie	
T. Glorieta	5972	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	6055	T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3900	3900	Not logged				
3900	4413	513	Sandstone				
4413	4616	203	Lime and Anhydrite				
4616	5972	1356	Dolomite				
5972	6055	83	Dolomite - Silstone				
6055	6450	395	Dolomite				
TD	6450						