

EXHIBIT "A"  
LOVINGTON PADDOCK UNIT  
WELL NUMBER 112

Perforated with 2 JSPF on 180 degree phasing using 22.7 gm HJ II charges:

6060' 70' 83' 85' 89' 91'  
6100' 02' 10' 42' 51' 63' 65' 69' 71' 73' 75' 77' 79' 81' 86' 88'  
90' 92' 94' 96' 98'  
6200' 10' 16' 36' 44' 54' 56' 58' 69' 92' 96'  
6302' 04' 19' 26' 50' 53' 81'

sjs:s  
92.102



**LTR**



**Job separation sheet**



Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |   |                                     |
|---|---|-------------------------------------|
| Operator<br>GREENHILL PETROLEUM CORPORATION   |   | Well API No.<br>30 025 31288        |
| Address<br>11490 Westheimer, Suite 200, Houston, Texas 77077                            |   |                                     |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |   |                                     |
| New Well <input checked="" type="checkbox"/>  | Change in Transporter of:               |                                     |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/>            | Dry Gas <input type="checkbox"/>    |
| Change in Operator <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator                        |   |                                     |

## II. DESCRIPTION OF WELL AND LEASE

|   |                 |   |                        |                     |
|---|-----------------|---|------------------------|---------------------|
| Lease Name<br>Lovington Paddock Unit  | Well No.<br>112 | Pool Name, Including Formation<br>Lovington Paddock | Kind of Lease<br>State | Lease No.<br>B 1505 |
| Location<br>Unit Letter <u>K</u> : <u>1370</u> Feet From The <u>South</u> Line and <u>2720</u> Feet From The <u>West</u> Line<br>Section <u>31</u> Township <u>16S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County |                 |   |                        |                     |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |      |      |      |                                   |                 |
|---|--|------|------|------|-----------------------------------|-----------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Texas New Mexico Pipeline               | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 2528, Hobbs, New Mexico 88240 |      |      |      |                                   |                 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Phillips 66 Natural Gas Company | Address (Give address to which approved copy of this form is to be sent)<br>4001 Penbrook, Odessa, Texas 79762     |      |      |      |                                   |                 |
| If well produces oil or liquids, give location of tanks.  | Unit   | Sec. | Twp. | Rge. | Is gas actually connected?<br>yes | When?<br>1-8-92 |

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

|   |  |          |  |          |                       |           |            |            |
|---|--|----------|--|----------|-----------------------|-----------|------------|------------|
| Designate Type of Completion - (X)            | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen                | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded<br>11-12-91                      | Date Compl. Ready to Prod.<br>1-8-92         |          | Total Depth<br>6500'                         |          | P.B.T.D.<br>6452'     |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br>3815 GR | Name of Producing Formation<br>Paddock       |          | Top Oil/Gas Pay<br>-----                     |          | Tubing Depth<br>6393' |           |            |            |
| Perforations<br>6060'-6381'                   |  |          |  |          | Depth Casing Shoe     |           |            |            |
| TUBING, CASING AND CEMENTING RECORD           |  |          |  |          |                       |           |            |            |
| HOLE SIZE                                     | CASING & TUBING SIZE                         |          | DEPTH SET                                    |          | SACKS CEMENT          |           |            |            |
| 12 1/4"                                       | 8 5/8" 24#                                   |          | 1870'  |          | 600 sacks             |           |            |            |
| 7 7/8"  | 5 1/2" 15.5#                                 |          | 6500'  |          | 1400 sacks            |           |            |            |
|   |  |          |  |          |                       |           |            |            |

## V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|  |                          |   |                     |
|--|--------------------------|---|---------------------|
| Date First New Oil Run To Tank<br>1-3-92 | Date of Test<br>2-2-92   | Producing Method (Flow, pump, gas lift, etc.)<br>Pump |                     |
| Length of Test<br>24 hours               | Tubing Pressure<br>----- | Casing Pressure<br>-----                              | Choke Size<br>----- |
| Actual Prod. During Test<br>231          | Oil - Bbls.<br>46        | Water - Bbls.<br>185                                  | Gas - MCF<br>TSTM   |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael J. Newport  
Signature  
Michael J. Newport, Land Mgr. Permian Basin  
Printed Name  
713-589-8484  
Telephone No.  
Date

## OIL CONSERVATION DIVISION

Date Approved

By ORIGINAL SIGNED BY J. L. DIXON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.