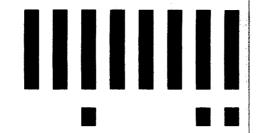
EXHIBIT "A" LOVINGTON PADDOCK UNIT WELL NUMBER 112

Perforated with 2 JSPF on 180 degree phasing using 22.7 gm HJ II charges:

6060' 70' 83' 85' 89' 91' 6100' 02' 10' 42' 51' 63' 65' 69' 71' 73' 75' 77' 79' 81' 86' 88' 90' 92' 94' 96' 98' 6200' 10' 16' 36' 44' 54' 56' 58' 69' 92' 96' 6302' 04' 19' 26' 50' 53' 81'

sjs:s 92.102







Job separation sheet

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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III OXO Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI	LE AND AUTHORIZAT	ION		
•	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.		
PETALOT GREENHILL PETROLEUM CORPORATION		30 025 31288			
Address 11490 Westheimer, Suite	200, Houston, Texas 7	7077			
Reason(s) for Filing (Check proper box)	Change in Transporter of	Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas				
Kecompiedon	Casinghead Gas Condensate				
f change of operator give name and address of previous operator					
I. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	ng Formation	Kind of Lease No.		
Lease Name Lovington Paddock Unit	112 Lovington		State, Federal or Fee B 1505		
Location Unit LetterK	: 1370 Feet From The SC	outh Line and 2720	Feet From The West Line		
Section 31 Township	16S Range 37E	, NMPM,	Lea County		
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS	approved copy of this form is to be sent)		
Name of Authorized Transporter of Oil	₹XX or Condensate	I VOOLERE I CINE ORTHERS IN WITHTH	bbs, New Mexico 88240		
Texas New Mexico Pipel	head Gas XXX or Dry Gas	Address (Give address to which	approved copy of this form is to be sent;		
Name of Authorized Transporter of Casing Phillips 66 Natural Gas	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4001 Penbrook, Oc	lessa, Texas 79762		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	When ? 1-8-92		
If this production is commingled with that f	rom any other lease or pool, give comming	ing order number:			
IV. COMPLETION DATA			Deepen Plug Back Same Res'v Diff Res'v		
Designate Type of Completion -	Oil Well Gas Well	X	Seepen 1 110g Date Same test		
	The Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded 11-12-91	1-8-92	6500'	6452'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
3815 GR	Paddock		6393 Depth Casing Shoe		
Perforations		. ·	Deput Casing Once		
6060'-6381'	THE CLOSE AND	CEMENTING DECORD			
		CEMENTING RECORD DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE 8 5/8" 24#	1870'	600 sacks		
12 1/4"	5 1/2" 15.5#	6500'	1400 sacks		
7 7/8"	3 1/2 13.0#				
V. TEST DATA AND REQUES	ST FOR ALLOWABLE		ble for this denth or be for full 24 hours.)		
OIL WELL (Test must be after r	recovery of total volume of load oil and mus	Producing Method (Flow, pump	, gas lift, etc.)		
Date First New Oil Run To Tank	Date of Test 2-2-92	Pump			
1-3-92	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	Tabing Treasure		2		
24 hours Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
231	46	185	TSTM		
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONS	SERVATION DIVISION		
I hamby configurable the rules and regulations of the Oil Conservation		FIB 2 L X			
Division have been complied with and	i that the information given above	Dala Armanad	1152 = -		
is true and complete to the best of my	Allowinge and outer.	Date Approved			
Griebart J. hunt!		ByRIGINALS	By ORIGINAL SIGNED BY JE SECTION DISTRICT I SUPERVISOR		
	Land Mgr. Permian Basin	DISTRICT I SUPERVISOR Title			
Printed Name	713-589-8484 Telephone No.	11116			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.