-	State of New Energy, Minerals and Natura	Mexico Il Resources Department		Form C-104 Reviewd 1-1-89 See Instructions	
propulate District Office				at Bollom of Page	
STRICT II D. Dox, 1980, 116661, NM 88240 STRICT II D. Drawer DD, Antesia, NM 88210	OIL CONSERVAT P.O. Box	. 2088			
STRICT III SI Ric III 200 Rd., Astee, NM 87410	Santa Fe, New Mex REQUEST FOR ALLOWABL	E AND AUTHORIZAT	ION		
icialor	TO TRANSPORT OIL	AND NATURAL GAS	Wall 자기 No. 30 025 31290		
GREENHILL PETROLEUM G		77077			
	ite 200, Houston, Texas	Other (Please explain)	• 		
trange In Operator	Change In Transporter of: Oll Dry Gas Casinghead Gas Condensate				
change of operator give name d address of previous operator					
. DESCRIPTION OF WELL A	1 WAILOO, 1100LIVALIC, INCLUDIN	g Formation	Kind of Lease State, Federal or Fee	Le210 No. B 7766	
Lovington Paddock Unit	114 Lovington		Stang I turner of I to		
Ocation N	150 Feet From The SOL	1650	Feet From The	WestLine	
Section 36 Township	16S Range 36E	, NMPM,		Lea County	
<u>JUII01</u>	PORTER OF OIL AND NATU	TAL GAS	the second state for	m is to be sent)	
Name of Authorized Transporter of Oil Texas New Mexico Pipelin	or Condensate	P. O. Box 2528, He	obbs, New Mexi	<u>co 88240</u>	
		Advant (Give address to which	approved copy of this for	m in do be sent)	
Phillips 66 Natural Gas	LONDARY CLUBS LESS LESS	Is gas actually connected?			
If well produces oil or liquids, ive location of tanks.	C 1 1175 1 36E	yes	11-26-91		
f this production is commingled with that fr V. COMPLETION DATA	tom any other lease or pool, give community		Deepen l'lug Back	Same Res'y Diff Res'y	
	Oil Well Gas Well	New Well Workover	Deepen Plug Back		
Designate Type of Completion - Date Statkled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	6380'	
10-3-91	11-26-91 Name of Producing Formation	6425' Top OlVCas Pay	Tubing Depu	Tubing Depth	
Elevations (DF, RKD, RT, GR, etc.)	Paddock		Death Casing	6356 ' Depth Casing Shoe	
3835GR Ferforations 6046 ' -6356 '					
	TUBING, CASING AND	CEMENTING RECORD	s	ACKS CEMENT	
HOLE SIZE		1860'	700 sa	700 sacks	
12 1/4"	<u>8 5/8"</u> 5 1/2"	6425'	1475_sa	icks	
<u> </u>					
V. TEST DATA AND REQUES	FOR ALLOWABLE	the second for allow	able for this depth or be f	or full 24 hours.)	
OIL WELL (Test must be after r	TFOR ALLOWABLE ecovery of total volume of load oil and nus Date of Test		n, gas lýl, etc.)		
Date First New Oil Run To Tank 11-21-91	12-1-91	Pump	Choke Size	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure			
24 hours Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Use-MCI TSTM		
186	14	172	131M		
GAS WELL	Length of Test	Ible. Condensate/MMCF	Gravity of G	ondensale	
Actual Frod. Test - MCI7D			Choko Size		
Feeting Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OILCON	SERVATION	DIVISION	
I hereby certify that the rules and regu	I that the information given above		JAN 21'	92	
I hereby certify that the funce and regulatous of the ormation given above Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved			
Juchael Mungh		ORIGINAL SIGNED BY JERRY SEXTON			
	and Mar -Permian Rasin		17 - 10 - 10 - 10 - 10 - 1 0 - 10 - 10 - 10 - 10 - 10 - 10 - 10		
Michael J. Newport, L	and MgrPermian Basin Tide	Title Title Title Title			
Printed Nune 1-13-92	713 389-0404 Telephone No.				

1) Request for allowable for newly drilled or deep with Rule 111.

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.