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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator GREENHILL PETROLEUM CORPORATION	Well API No. 30-025-31291
Address 11490 Westheimer, Suite 200, Houston, Texas 77077	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change In Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lovington Paddock Unit	Well No. 115	Pool Name, Including Formation Lovington Paddock	Kind of Lease State, Federal or Fee	Lease No. B 7845
Location Unit Letter 0 : 2560 Feet From The East Line and 145 Feet From The South Line Section 36 Township 16 South Range 36 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co. - Permian Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit C	Sec 6	Twp. 17S	Rge. 37E	Is gas actually connected? yes	When? 9-10-91

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 8-5-91	Date Compl. Ready to Prod. 9-10-91		Total Depth 6400'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3833	Name of Producing Formation Paddock		Top Oil/Gas Pay		Tubing Depth 6351			
Perforations See attached Exhibit "A" 6013-6347						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 5/8 5 1/2	DEPTH SET 1928' 6400'	SACKS CEMENT 800 sacks 1500 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-10-91	Date of Test 9-11-91	Producing Method (Flow, pump, gas lift, etc.) Rod	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 84	Oil - Bbls. 31	Water - Bbls. 70	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Michael J. Newport
Printed Name Michael J. Newport-Land Mgr.-Permian
Date 9-23-91
Title Basin
Telephone No. 713 589-8484

OIL CONSERVATION DIVISION

Date Approved _____

By JOHN SEXTON
Title MANAGER

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.