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2h1111ps 66 Natural Gas Company Civ Coston Alton Philor Pathornoux, interval When 7 1-17-92 well production is commingled with that form any other lase or pool, give commingling order number;			Address (Give address to which	approved gopy of this form is to be sent)
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. <u>JAN 30'92</u> Date Approved Urig. Signed up Paul Kautz By By <u>Paul Coologist</u>	lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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Date Telephone No.	Michael J. Newport Less Printed Name			

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with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.