

TEST PHASE: SHUTIN PERIOD # 2

FINAL FLOW PRESSURE = 139.15 PSIA

PRODUCING TIME = 63.75 MIN

TIME OF DAY HH:MM:SS	DATE DD-MMM	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE TEMP. DEG F	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
18:27:45	24-OCT	114.75	7.35	104.88	1731.79	1592.64	0.9856
18:28:48	24-OCT	115.80	8.40	104.88	1760.49	1621.34	0.9340
18:29:51	24-OCT	116.85	9.45	104.84	1785.12	1645.97	0.8891
18:30:54	24-OCT	117.90	10.50	104.90	1806.50	1667.35	0.8495
18:33:00	24-OCT	120.00	12.60	104.92	1842.22	1703.07	0.7824
18:35:06	24-OCT	122.10	14.70	104.94	1872.86	1733.71	0.7273
18:37:12	24-OCT	124.20	16.80	104.93	1897.31	1758.16	0.6808
18:39:18	24-OCT	126.30	18.90	104.88	1918.49	1779.34	0.6408
18:41:24	24-OCT	128.40	21.00	104.87	1937.47	1798.32	0.6059
18:43:30	24-OCT	130.50	23.10	104.85	1953.32	1814.17	0.5752
18:45:36	24-OCT	132.60	25.20	104.86	1968.21	1829.06	0.5477
18:47:42	24-OCT	134.70	27.30	104.86	1981.59	1842.44	0.5231
18:49:48	24-OCT	136.80	29.40	104.83	1993.74	1854.59	0.5008
18:51:54	24-OCT	138.90	31.50	104.84	2005.70	1866.55	0.4806
18:57:00	24-OCT	144.00	36.60	104.80	2028.48	1889.33	0.4380
19:02:06	24-OCT	149.10	41.70	104.79	2048.49	1909.34	0.4029
19:07:12	24-OCT	154.20	46.80	104.80	2064.95	1925.80	0.3733
19:12:18	24-OCT	159.30	51.90	104.78	2079.73	1940.58	0.3480
19:18:00	24-OCT	165.00	57.60	104.78	2093.59	1954.44	0.3236
19:24:00	24-OCT	171.00	63.60	104.76	2107.25	1968.10	0.3015
19:30:00	24-OCT	177.00	69.60	104.73	2118.40	1979.25	0.2824
19:36:00	24-OCT	183.00	75.60	104.76	2128.46	1989.31	0.2656
19:42:00	24-OCT	189.00	81.60	104.75	2138.44	1999.29	0.2507
19:48:00	24-OCT	195.00	87.60	104.77	2146.30	2007.15	0.2375
19:54:00	24-OCT	201.00	93.60	104.76	2153.73	2014.58	0.2256
20:00:00	24-OCT	207.00	99.60	104.75	2160.26	2021.11	0.2149
20:06:00	24-OCT	213.00	105.60	104.77	2166.52	2027.37	0.2051
20:12:00	24-OCT	219.00	111.60	104.75	2173.00	2033.85	0.1962
20:18:00	24-OCT	225.00	117.60	104.75	2177.80	2038.65	0.1881
20:24:00	24-OCT	231.00	123.60	104.75	2183.07	2043.92	0.1806
20:30:00	24-OCT	237.00	129.60	104.71	2188.05	2048.90	0.1737
20:36:00	24-OCT	243.00	135.60	104.77	2192.44	2053.29	0.1674
20:42:00	24-OCT	249.00	141.60	104.77	2196.41	2057.26	0.1614
20:48:00	24-OCT	255.00	147.60	104.77	2200.39	2061.24	0.1559
20:54:00	24-OCT	261.00	153.60	104.76	2204.50	2065.35	0.1508
21:00:00	24-OCT	267.00	159.60	104.78	2208.42	2069.27	0.1460
21:06:00	24-OCT	273.00	165.60	104.79	2211.31	2072.16	0.1414
21:12:00	24-OCT	279.00	171.60	104.79	2214.38	2075.23	0.1372
21:18:00	24-OCT	285.00	177.60	104.78	2217.45	2078.30	0.1332
21:20:51	24-OCT	287.85	180.45	104.77	2218.97	2079.82	0.1314

WELL TEST INTERPRETATION REPORT #:129442		PAGE: 12,
CLIENT : Charles B. Gillespie, JR.		25-OCT-91
REGION :WTD	DISTRIBUTION OF REPORTS	FIELD:Wildcat
DISTRICT:Midland		ZONE :San Andres
BASE :Hobbs		WELL :State R #1
ENGINEER:J.L. Scott		LOCATION:5/15S/33E

SCHLUMBERGER has sent copies of this report to the following:

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