Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICTAL P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revlocd 1-1-89 See Instructions at Boltoin of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE	E AND AUTHORIZATION	
I.	TO TRANSPORT OIL A	1	PINo. 125 31363
GREENHILL PETROLEUM C			
Addices 11490 Westheimer, Su	ite 200, Houston, Texas	//U// Other (l'Ieare explain)	
Recompletion	Change in Transporter of: Oil Dry Gas Casinghead Oas Condensate		
Change in Operator give name	Catilgites on Line		
and address of previous operator 11. DESCRIPTION OF WELL A	ND I FASE		Lesso No.
Lease Name Lovington San Andres Un	Mell Mor Look Lighted thereares	rayburg San Andres	TLESSO No. Federal or Fee B 7845
Location Unit Letter I	: 2586 Feet From The SO	uth_ Une and1108 Fe	
Section 36 Township	16S Range 36E	, NMI'M,	Lea County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATUR	AL GAS Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Oil Texas New Mexico Pipelin	[XX] of Constants	P O Box 2528, Hobbs,	New Mex1co 88240
Name of Authorized Transporter of Casingle Phillips 66 Natural Gas	Company GPM Gas Corport	Address (Give address to which approved	TEXAS TOTOL
If well produces oil or liquids,	Unit Sec. Twp. Rge. J 36 16S 36E	ls gas actually connected? When	12-17-91
If this production is commingled with that for	rom any other lease or pool, give commingli	ng order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'y Diff Res'y
Designate Type of Completion -	- (X) X Date Compl. Ready to Prod.	X Total Depth	P.B.T.D. 5031'
Date Spadded 11-7-91	12-17-91	5070 ' Top Oil/Cas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3828.6 GR	Name of Producing Formation San Andres		4949 Depth Casing Shoe
Ferforations 4664'-5014'	<u></u>		
4004 -3014	TUBING, CASING AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE 8 5/8" 24#	406'	1430 sacks
12 1/4"	5 1/2" 15.5#	5070'	25 sacks
7 7/8"			
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	te allowable for	his depth or be for full 24 hows.)
OIL WELL (Test must be after t	recovery of total voltance of total on the	Producing Method (Flow, pump, gas life	, etc.)
Date First New Oil Run To Tank 12-16-91	Date of Test 12-26-91	Pump	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
24 hours	Oil - Bbls.	Water - Bbls.	TSTM TSTM
Actual Prod. During Test 301	69	232	13114
GAS WELL			Gravity of Condensate
Actual Prod. Test - MC17D	Length of Test		Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)	
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date ApprovedJAN 3 0 '92	
		By Paul Kauts	
Signature Michael J. Newport, Land MgrPermian Basin Tide		By Paul Kauts Geologist,	
Michael J. Newport, L. Printed Name 1-24-92	713 589-8484	Title	
Date	Telephone Na.		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.