ult 5 Copies ropriate District Office INICT J	State of New Energy, Minerals and Natura	I Resources Department		R	orm C-104 evlsed 1-1-89 re Instructions t Bottom of Page
HOX, 1980, 11066r, NM 88240 IRICT II Drawer DD, Attenia, NM 88210	OIL CONSERVAT P.O. Box Santa Fe, New Mexi	2088			
IBICT III) Rio Brazon Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	E AND AUTHORIZAT	ION		
			Well API No. 30 025		
	DLEUM CORPORATION		00 020		
11490 Westheime	er, Suite 200, Houston, To	exas 77077 Other (l'lease explain)			
ason(r) for Filing (Check proper box) w Well X completion I ange in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate				
hange of operator give name address of previous operator					
DESCRIPTION OF WELL A ase Name ovington San Andres W	Well No. Pool Mattic, Including	g Fonnation rayburg San Andres	Kind of Lea State? Feder	ia 11 or Fee	Lease No. B 7766
cation Unit LetterN		uth_Line and2625		m The	WestLin
Section 36 Township	p 16 South Range 36 Eas	t , NMPM,			Lea County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS e of Authorized Transporter of Oil [XX] or Condensate [XX] or Div Gas [XX] or		opproved copy	88240 of this form	is to be seril)	
Phillips 66 Natural Ga well produces oil or liquids, e location of Lanks.	S Company Civit Social Twp. Rge.	4001 Penbrook, Off Is gas actually connected? Ves	When 7	<u>-19-91</u>	
this production is commingled with that /. COMPLETION DATA	from any other lease or pool, give commingli	γ	Deepen Ph	ig Back Sai	ne Res'y Diff Res'
Designate Type of Completion	Oil Well Gas Well	XXX	i		
Date Spudded 10-7-91	Date Compl. Ready to Prod. 11-20-91	Total Depth 5070'	P.I	1.T.D.	5023'
levations (DF, RKA, RT, GR, etc.) 3834.7 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay		Tubing Depth 4660.4	
4635'-5028'					
	TUBING, CASING AND	CEMENTING RECORD		SA	CKS CEMENT
HOLE SIZE	CASING & TUBING SIZE 8 5/8" 24#	410'	3	300 sacks of Class (
7 7/8"	<u>5 1/2" 15.5#</u>	5070'	1	250 sac	ks of Class
	`				
. TEST DATA AND REQUE IL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and mus	i be equal to or exceed top allow	able for this de	pih or be for	full 24 hours.)
Date First New Oil Run To Tank	Date of Test 11-21-91	Producing Method (Flow, pure Pump			
11-14-91 Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
24 hours Actual Prod. During Teet	 Oil - Выя.]	Water - Bbls. 54(-	36- MCI^r TS	TM
541					-de averta
GAS WELL Actual Frod. Test - MCI7D	Length of Test	Bbls. Condensate/MMCF		hoke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
	CATE OF COMPLIANCE	OILCON	SERVA	TION D	VISION
I hereby certify that the rules and rep	gulations of the Oil Conservation		4		-
and the state of the second res	gulations of the Oil Conservation	Date Approved			
Division have been complied with an is true and complete to the best of m hickard Alien	gulations of the Oil Conservation		. A'		4. (* 1.)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.