Submit to Appropriate District Office State Lease - 6 copies
Foe Lease - 1 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

API NO. (assigned by OCD on New Wells) 30-025-31369

6. State Oil & Gas Lease No.

B7766

DISTRICT P.O. Drawer DD, Artenia, NM 88210 Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease STATEXX FEE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1000 Rio Brazos Rd., Azlec	, NM 8/410							
APPLICAT	ION FOR PERMIT TO	7. Lease Name or Unit	Agreement Name					
In. Type of Work:			~	1				
	xx re-enter	DEEPEN [PLUG BACK	Lovington Sa	nn Andres Unit			
b. Type of Well:		SINGLE	EX ZONE					
MET KXX MET [OTHER	20NE]		R. Well No.				
2. Name of Operator		75						
GREENI	HILL PETROLEUM C	9. Pool name or Wildcat						
1 Address of Operators								
11490 Westheimer, Suite 200, Houston, TX. 77077 Lovington Grayburg San Andres								
4. Well Location	N : 145 Feet Fre	n The South	Line and 262	5 Feet From The	West Line			
Unit Letter 1				·				
30	Townsh	ip 16 South Ran	ige 36 East	NMPM	Lea County			
Section				Committee	12. Rotary or C.T.			
		10. Proposed Depth	i i		Rotary			
		5400	15. Drilling Contractor	n Andres	OR. Date Work will start			
13. Elevations (Show whether DF, RT, GR, etc.)		I. Kind & Status Plug. Bood	TRD		-91			
3834		Blanket		DAM.				
17.	PRO	OPOSED CASING AN		HAM	NT EST. TOP			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEME				
12 1/4	8 5/8	24#	400'	300 sacks "C				
7 7/8	5 1/2	15.5	5400 '		ined surface			
			<u> </u>	hy fluid cal	Thar			

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 13 TO DEEPEN OR PLUG BACK, GIVE DA NE. GIVE BLOWOLT PREVENTER PROGRAM, IF ANY.	NTA ON PRESENT PRODUCTIVE ZONE AND IPROPOSED NEW PRODUCTIVE
ereby certify that the information above is true and complete to the best of my knowledge and belief. HATURE Anchor Jumper Tourney Title Land Manage	er-Permian Basin date <u>8-22-91</u> 713 589-8484 TELEPHONE NO.
de spece for State Use) ORIGINAL SECURITY AT USURY SEXTON	1991 DATE

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Well cannot be produced until NSL has been approved.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico rgy, Minerals and Natural Resources Departm

Form C-102 Revised 1-1-8

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICTI P.O. Drawer DD, Artesia, NM \$8210

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. 648 LOVINGTON SAN ANDRES UNIT 75 GREENHILL PETROLEUM CORP. Township Unit Letter Section LEA 16 SOUTH 36 EAST 36 **NMPM** Actual Footage Location of Well: feet from the WEST 2625 SOUTH line 145 line and feet from the Dedicated Acreage: Pool **Producing Formation** Ground level Elev. Louington Graykura Acres 3834.7 San Andres 1. Outline the acreage dedicated to the subject well by colored peacil or hackure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation unitized Yes Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information LONG. 103°18'27" contained herein in true and complete to the 32°52'18" LAT. best of my knowledge and belief. **₩** 26 Position Landman Company Greenhill Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 8-1-91 Signature & Seal of Professional Surveyor 2625 RONALD & EIDSON. 3239 1900 2310 2640 2000 1000 500 1320 1650

GREENHILL PETROLEUM CORPORATION BOP PROGRAM FOR LOVINGTON SAN ANDRES UNIT #75

Casing Program BOP Program

Size	Depth	Wt.	Grade	Configuration	on Test Pressure
8 5/8"	350 ′		H40, STC	RA*	200 psi
5 1/2 "	5400 ′		K55, STC	RR*	250/1500 psi

RR - Ram Ram

RA - Ram Annular

Diverter - Hydrill may be substituted for a diverter.