

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-31522
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRY HOLE	7. Lease Name or Unit Agreement Name KIM HARRIS
2. Name of Operator MIDDLE BAY OIL COMPANY, INC.	8. Well No. 2 RE-ENTRY
3. Address of Operator P.O. BOX 390, MOBILE, ALABAMA 36601	9. Pool name or Wildcat NE LOVINGTON PENN
4. Well Location Unit Letter <u>A</u> : <u>600</u> Feet From The <u>NORTH</u> Line and <u>797</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3861.6 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: VERBAL APPROVAL OF PROCEDURE TO P&A GRANTED BY GARY WINK ON 4/7/95.

4/6 - 4/7/95 RAN OPEN HOLE LOGS. TD = 11,699' (11,665' TVD)
4/7 - 4/8/95 HOWCO SET CEMENT PLUGS AS FOLLOWS:
1st PLUG 11,700'- 11,600' W/35 SX HOWCO PREMIUM CEMENT
2nd PLUG 8,550'- 8,450' W/35 SX HOWCO PREMIUM CEMENT
3rd PLUG 6,534'- 6,434' W/35 SX HOWCO PREMIUM CEMENT
4th PLUG 4,560'- 4,460' W/35 SX HOWCO PREMIUM CEMENT
5th PLUG 2,150'- 2,050' W/35 SX HOWCO PREMIUM CEMENT
6th PLUG SURFACE W/10 SX HOWCO PREMIUM CEMENT

RELEASED RIG @ 4:00 P.M. ON 4-8-95

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert W. Hammons TITLE ENGINEERING MANAGER DATE 4/18/95

TYPE OR PRINT NAME ROBERT W. HAMMONS TELEPHONE NO. (334) 432-7540

(This space for State Use)

APPROVED BY Billy E. Lush TITLE COMPLIANCE OFFICER DATE 4/18/95

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 24 1960

JOHN HODGES
OFFICE