

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31522
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____			7. Lease Name or Unit Agreement Name KIM HARRIS		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ RE-ENTRY & SIDETRACK OTHER ☐ OF MANZANO KIM HARRIS #2			8. Well No. 2 RE-ENTRY		
2. Name of Operator MIDDLE BAY OIL COMPANY, INC.			9. Pool name or Wildcat NE LOVINGTON PENN		
3. Address of Operator P.O. BOX 390, MOBILE, ALABAMA 36601					
4. Well Location Unit Letter <u>A</u> : <u>600</u> Feet From The <u>NORTH</u> Line and <u>797</u> Feet From The <u>EAST</u> Line Section <u>12</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County					
10. Date Spudded 3-16-95	11. Date T.D. Reached 4-6-95	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 3861.6 GL	14. Elev. Casinghead 3861.6	
15. Total Depth 11,750'	16. Plug Back T.D. ----	17. If Multiple Compl. How Many Zones? ----	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run WESTERN ATLAS DUAL INDUCTION FOCUSED LOG, COMPENSATED Z-DENSILOG/NEUTRON				22. Was Well Cored NO	
23. MINI LOG, GAMMA RAY CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54-1/2#	413	17-1/2"	420 SX CLC + 2% CACL	NONE
8 5/8"	28#	4,510	11"	1200 SX LITE + 5% SLT + 250 SX CLC + 1% CACL	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) NONE				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) <u>Dry Hole</u>
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl. Gas - MCF Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments TVD LOG WITH DIRECTIONAL SURVEY, INCLUDING DUAL INDUCTION FOCUSED LOG, COMPENSATED Z-DENSILOG/NEUTRON MINI LOG, GAMMA RAY					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Robert W. Hammons</u>		Printed Name ROBERT W. HAMMONS		Title ENGINEERING MGR.	Date 4-18-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>11125 (11096 TVD)</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11496 (11465 TVD)</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11659 (11627 TVD)</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>8457 (8457 TVD)</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9677 (9662 TVD)</u>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
9280	9680	400	DOLOMITE				
9680	9840	160	LIMESTONE				
9840	9890	50	DOLOMITE				
9890	10470	580	LIMESTONE				
10470	10520	50	SHALE-LIMESTONE				
10520	11130	610	LIMESTONE				
11130	11500	370	SHALE				
11500	11660	160	LIMESTONE				
11660	11680	20	SHALE				
11680	11700	20	SHALE-LIMESTONE				

RECEIVED
 JUN 24 1995
 DISTRICT OFFICE