

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31522
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agricultural Name Kim Harris
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIN ☒ OTHER <u>P&A</u>	

2. Name of Operator Manzano Oil Corporation	8. Well No. #2
3. Address of Operator P.O. box 2107 Roswell, NM 88202-2107	9. Pool name or Wildcat N.E. Lovington Penn

4. Well Location Unit Lease <u>A</u> : <u>600</u> Feet From The <u>North</u> Line and <u>797</u> Feet From The <u>East</u> Line	
Section <u>12</u>	Township <u>16S</u> Range <u>36E</u> NMTM Lea _____ County _____

10. Date Spudded 2-14-92	11. Date T.D. Reached 3-23-92	12. Date Compl. (Ready to Prod.)	13. Elevations (D.F. & K&B, RT, GR, etc.) 3761.6 GL	14. Elev. Cemented 3861
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15. Total Depth 11,950'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	19. Casing Tools	20. Casing Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name None			20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run Neutron/Density Log, Micro Log, Dual Induction			22. Was Well Cased No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54-1/2#	413	17-1/2"	420 sx Cl C + 2% CaCl	None
8-5/8"	28#	4510'	11"	1200 sx lite + 5% slt	None
				+ 250 sx Cl C + 1% CaCl	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) None	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Casing Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments Neutron/Density log, Micro Log, Dual Induction Log
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Laura J. King</u>	Printed Name <u>Laura J. King</u>	Title <u>Prod. Analyst</u>	Date <u>4-9-92</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt <u>2110</u>	T. Strawn <u>11 466</u>
B. Salt <u>3246</u>	T. Atoka <u>11,624</u>
T. Yates <u>3246</u>	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen <u>4123</u>	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>4986</u>	T. Simpson _____
T. Glorieta <u>6484</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb <u>7707</u>	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo <u>8457</u>	T. _____
T. Wolfcamp <u>9664</u>	T. _____
T. Perm _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Perm "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2110	3246	1136	Salt				
3246	4123	877	Anhydrite, Shale, Sand				
4123	4986	863	Dolomite, Anhydrite, Shale				
4986	6484	1498	Dolomite, Shale				
6484	7707	1223	Dolomite, Shale, Sand				
7707	8457	750	Shale, Dolomite, Sand				
8457	9664	1207	Shale, Dolomite, Sand				
9664	11466	1802	Limestone, Dolomite, Shale, Chert				
11466	11624	158	Limestone, Shale Dolomite				
11624	11950	326	Sand, Shale, Limestone				