Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR RUPEAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Bureau No.	1004-0135		
Expires: March	31, 1993		

BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial N	
SUNDRY NOTICES	AND REPORTS ON WELLS	NM 04411	
	rill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Na	ıme
Use "APPLICATION FO	OR PERMIT—" for such proposals		
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Des	signation
1. Type of Well		-	
X Oil Gas Well Other	-NTINI	8. Well Name and No.	
2. Name of Operator	MEINFNIAL	Hamilton Federal N	No. 1
2. Name of Operator  Charles B. Gillespie,  3. Address and Telephone No.  P. O. Box 8 Midland, Texas	MLIDEL	9. API Well No.	<u></u>
P O Roy & Midland Toy	20 70702 (015) 602 1765	30-025-31531	<del>- :</del>
P. O. Box 8 Midland, Text	as 79702 (915) 683-1765 Description)	10. Field and Pool, or Exploratory	Area
2201 FCL 9 214F1 FFL		Wildcat 11. County or Parish, State	
330' FSL & 2145' FEL Section 33, T-15-S, R-35-	=		
		Lea County, New M	Mexico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	- Abandonment	Change of Plans	
[7]	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
Final Abandonment Notice	Casing Repair	Water Shut-Off	
rmai Aoangonment Notice	Altering Casing Other perforating & acidizing	Conversion to Injection	
	Les other per for defing a defairem	19 L Dispose Water (Note: Report results of multiple comple	etion on Well
13. Describe Proposed or Completed Operations (Clearly state a	III pertinent details, and give pertinent dates, including estimated date of starting		
give subsurface locations and measured and true vertice	cal depths for all markers and zones pertinent to this work.)*	y proposos month in web in direction	many armed
6/08/92: Perforated 11,50	00-11,570' with 2 shots per foot, total	l 129 holes.	
6/29/92: Acidized perfora	ations 11,500-11,570' with 5000 gallons	- 7 K% UCI	
	B ball sealers at an average rate of 5	BPM.	
Minimum pressure	e - O#, Maximum pressure - 1700#.		
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14. I hereby certify that the foregoing is true and correct			
Signed William R. Un	title Exploration Manager	Date 6/29/92	
(This space for Federal or State office use)			
Approved by	Title	Date	
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