

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Charles B. Gillespie, Jr.

3. Address and Telephone No.

P.O. Box 8 Midland, TX 79702 (915)683-1765

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2145' FEL  
Section 33, T-15-S, R-35-E

5. Lease Designation and Serial No.

NM 04411

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hamilton Federal No. 1

9. API Well No.

30-025-31531

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate casing and BOP test.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/24/92: Drilled 11" hole to 4749'. Ran 112 jts. 8 5/8" 32#, J-55 and S-80 casing set at 4749' KB. Cemented with 1000 sx Class "C" 35/65 Poz cement containing 3 lbs./sx salt and 1 lb./sx Gilsonite followed by 200 sx Class "C" cement containing 1% CaCl<sub>2</sub>. Plug down at 8:30 p.m. 4/24/92. Ran temperature survey. Top of cement at 980'.

4/25/92: Wait on cement 18 hrs. Tested 8 5/8" casing and blowout preventer to 3000 psi for 15 minutes, tested o.k. Commenced drilling 7 7/8" hole.

14. I hereby certify that the foregoing is true and correct

Signed

*William R. Cramer*

Title

Exploration Manager

Date

4/28/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: