Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED Budget Bureau No. 1004-0135

Expires:	March	31, 19	93
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BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	NM 04411
CONDIN NONCEO MID NEL ON MELLO	1 6 It Indian Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry the a different reservoir.	
Lice "APPLICATION FOR REPMIT " for such profession	

	R PERMIT—" for such proposals		
SUBMIT	7. If Unit or CA, Agreement Designation		
1. Type of Well			
Oil Gas Other		8. Well Name and No.	
2. Name of Operator		Hamilton Federal No. 1	
Charles B. Gillespie, Jr.		9. API Well No.	
3. Address and Telephone No.		30-025-31531	
P.O. Box 8 Midland, TX 797	702 (915)683-1765	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Wildcat	
•		11. County or Parish, State	
330' FSL & 2145' FEL			
Section 33, T-15-S, R-35-E		Lea County, New Mexico	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
<u></u>	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	KX Other <u>Spudding and Surface</u>	Dispose Water	
	Casing	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
 Describe Proposed or Completed Operations (Clearly state a 	Il pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drille	

ed. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ziadril, Inc. Rig No. 7 spudded 17 1/2" hole at 7:00 a.m. 4/17/92. Drilled 17 1/2" hole to 402'. Ran 10 jts. 13 3/8" 54.50# J-55 casing set at 402' KB. Cemented with 440 sx Class "C" cement containing 2% CaCl₂. Plug down at 1:00 p.m. 4/17/92. Cement circulated 50 sx.

Wait on cement 18 hrs. Tested 13 3/8" casing and blowout preventer to 600 psi 4/18/92: for 15 minutes, tested O.K. Commenced drilling 11" hole.

	i a	MAN WEST
14. I hereby certify that the foregoing is true and correct, Signed William K. Crow	Title Exploration Manager	Date 4/21/92
(This space for Federal or State office use)		
Approved by	Title	Date