APPLICATION FOR DRILLING

Charles B. Gillespie, Jr. Hamilton Federal No. 1 330' FSL and 2145' FEL Section 33, T-15-S, R-35-E Lea County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Charles B. Gillespie, Jr. submits the following nine items of pertinent information in accordance with USGS requirements.

- 1. The geologic surface formation is Quaternary.
- The estimated tops of geologic markers are as follows:

| Rustler | 1,850' |
|---------------|------------------|
| Salado | 1,950' |
| San Andres | 4,700' |
| Glorieta | 6,600' |
| Tubb | 7,400' |
| Abo | 8,125' |
| Wolfcamp | 9,650' |
| Pennsylvanian | 10,800' |
| Strawn | 1 1, 450' |
| Strawn | 11,400 |

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

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Approximately 100'

| 0il or | Gas: | Wolfcamp | Approximately | 10,300' | - | 10,650' |
|--------|------|----------|---------------|---------|---|---------|
| | | Strawn | Approximately | 11,450' | - | 11,750' |

- 4. Proposed Casing Program: See Form 3160-3 and Exhibit F.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit E.
- 6. Mud Program: See Exhibit G.
- 7. Testing, Logging and Coring Programs:

Drill stem tests (all DST's to be justified by a valid show of oil): Wolfcamp 10,600' Strawn 11,600' Mudlogging: Two man unit from 10,000' (Wolfcamp) to TD Electric Log Program: Spectral Density Dual Spaced Neutron Log Dual Laterolog Microguard Log Long Spaced Sonic Log High Density Dipmeter

Coring: None anticipated