

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 31542
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 2411
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well No. 76
9. Pool name or Wildcat Lovington Grayburg San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Lovington San Andres Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____		8. Well No. 76	
2. Name of Operator GREENHILL PETROLEUM CORPORATION		9. Pool name or Wildcat Lovington Grayburg San Andres	
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077			
4. Well Location Unit Letter <u>B</u> : <u>1058</u> Feet From The <u>North</u> Line and <u>1480</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County			
10. Date Spudded 7-1-92	11. Date T.D. Reached 7-7-92	12. Date Compl. (Ready to Prod.) 7-30-92	13. Elevations (DF & RKB, RT, GR, etc.) 3830GR
15. Total Depth 5100'	16. Plug Back T.D. 5050'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools XXXX
19. Producing Interval(s), of this completion - Top, Bottom, Name 4686'-5032' San Andres			20. Was Directional Survey Made -----
21. Type Electric and Other Logs Run GR/CNL/CCL			22. Was Well Cored -----

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1305'	12 1/4"	500 sacks of Class C	
5 1/2"	15.5#	5100'	7 7/8"	1175 sacks of Class C	
24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
26. Perforation record (interval, size, and number) 4686'-5032' See Exhibit "A"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4686'-5032' AMOUNT AND KIND MATERIAL USED 38 tons CO2 plus 14,000 gals. of 20% NEFF SGA Acid	

28. PRODUCTION							
Date First Production 7-28-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-12-92	Hours Tested 24 hours	Choke Size -----	Prod's For Test Period 9	Oil - Bbl 9	Gas - MCF TSTM	Water - Bbl 246	Gas - Oil Ratio TSTM
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl 9	Gas - MCF TSTM	Water - Bbl 246	Oil Gravity - API - (Corr.) -----	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By -----	
30. List Attachments Exhibit "A"							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Michael Newport</u>			Printed Name <u>Michael J. Newport</u>		Land Manager Title <u>Permian Basin</u>		Date <u>8-14-92</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quinquuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	NL	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	NL	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	NL	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	3117	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3357	T. Devonian	T. Menefee	T. Madison	
T. Queen	3773	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4451	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4660	T. Simpson	T. Gallup	T. Ignacio Otzie	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3000	3000	Not logged				
3000	3117	117	Sandstone-Siltstone				
3117	3357	240	Sandstone-Siltstone				
3357	3773	416	Sandstone-Siltstone				
3773	4451	678	Sandstone				
4451	4660	209	Lime and Anhydrite				
4660	5100	440	Dolomite				
TD	5100						

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