

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 31543
5. Indicate Type of Lease <u>Federal</u> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. _____
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well No. 77
9. Pool name or Wildcat Lovington Grayburg San Andres

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator GREENHILL PETROLEUM CORPORATION
3. Address of Operator 11490 WESTHEIMER, SUITE 200/HOUSTON, TEXAS 77077-6841
4. Well Location Unit Letter <u>E</u> : <u>1582</u> Feet From The <u>North</u> Line and <u>381</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>16 South</u> Range <u>37</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3830 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 7-5-92. Ran 32 joints of 8 5/8" 24# casing and set at 1335' with 500 sacks of Class "C" cement. Circulate to surface. Waited on cement 10 hours; however, compressive strength meets minimum requirements. Tested casing to 800 psi. Held OK.

Ran 113 joints of 5 1/2" 15.5# casing and set at 5173' with 1125 sacks of Class "C" cement. Circulated to surface. Waited on cement greater than 24 hours. Tested casing to 2000 psi. Held OK. Total depth 5173.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Land Manager/Permian Basin DATE 7-17-92

TYPE OR PRINT NAME Michael J. Newport

TELEPHONE NO. 713/589-8484

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

JUL 21 '92

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: