Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Hox 1980, Hobbs, HM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revleed 1-1-89 See Instructions at Hottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICE II I'.O. Diawer DD, Aiteala, HM 88210	P.O. P Santa Fe. New M	ox 2088 Iexico 87504-2088		
DISTRICT III 1000 Rio Biazon Rd., Ariec, NM 87410	REQUEST FOR ALLOWA		ION	
	TO TRANSPORT OF	L AND NATURAL GAS	· · · · · · · · · · · · · · · · · · ·	
I.			30 025 31543	
GREENHILL PETROLEUM COR	PORATION			
Address 11490 Westheimer, Suite	200 Houston, Texas 7	7077		
Reason(x) for Filing (Check proper box)	200, 110030011, 10100	Other (Please explain)		
New Well XXX	Change in Transporter of: Oil Dry Gas			
Recompletion	Oil Dry Gan Condensate Casinghead Cas Condensate			
If change of operator give name				
and address of previous operator			LC-058418	
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Hame, Inch.	ding Formation	Kind of Lease No.	
Lovington San Andres Un		Grayburg San Andres	State (Federal) or	
Location		Nonth 381	Feet From The West Line	
Unit LetterE	: 1582 Feet From The	North Line and 381	Tect From the	
Section 31 Township	16S Range	37E , NMI'M,	Lea County	
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NAT	URAL GAS	and carry of this form is to be sent)	
Hame of Authorized Transporter of Oil X	(XXXX of Congentials		opproved copy of this form is to be sent) Obs. New Mexico 88240	
TEXAS NEW MEXICO PIPELI	NE COMPANY tead Gas XXX or Dry Gas	1 Address (Give address to which	approved copy of this form is to be sent)	
Hame of Authorized Transporter of Casingle GPM GAS CORPORATION		4001 Penbrook, Ode	essa, Texas 79762	
If well produces oil or liquids,	Out 1 55-	ge. Is gas actually connected?	When 7 8-5-92	
hive location of lanks.	B 1 175 36E	yes nating order number:	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
If this production is commingled with that is IV. COMPLETION DATA	rom any other lease or poor, give continu		Dance Place Same Ret'y Diff Ret'y	
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion -	(X) XXX	Total Depth	P.B.T.D.	
Date Spankled	Date Compl. Ready to Prod. 8-5-92	5173'	5146'	
7-5-92 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ollicas Pay	Tubing Depth 5031	
3830GR	San Andres		Depth Casing Shoe	
Perforations				
4688'-5035'	TUBING, CASING AN	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	500 sacks of Class C	
12 1/4"	8 5/8" 24# 5 1/2" 15.5#	5173'	1125 sacks of Class C	
7 7/8"	3 1/2 13.51			
V. TEST DATA AND REQUES	ECONEST OF TOTAL VOLUME OF LOAD oil and i	nust be equal to or exceed top allows	ble for this depth or be for full 24 hows.) , gas lift, etc.)	
OIL WELL (Test must be after t	Date of Test	11.000.0116	, gas lift, etc.)	
8-3-92	8-9-92	Pump Casing Pressure	Choke Size	
Length of Test 24 hours	Tubing Pressure			
Actual Prod. During Test	Oil - Dble.	Water - Bbls.	TSTM	
342	24	318		
GAS WELL		IIble, Condensate/MMCI	Gravity of Condensale	
Actual Prod. Test - MC17D	Length of Test			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-In)	Clioko Size	
1		[
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONS	OIL CONSERVATION DIVISION	
Thereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above			Aug 1 4 '92	
Division have been compiled with and that the internation greatest listing and complete to the best of my knowledge and belief.		Dale Approved	Date Approved	
2.1 1 M A		11		
Brehard Thengh		il ' ascri	II / microiot i SUPERVISUX	
Michael J. Newport Land Manager-Permian Basin		1 🔾 1 (1)	(46) (130) E	
l'rinted Name	(713) 589-8484	_ 1100		
8-10-92 Date	Telephone No.	AND THE RESIDENCE OF THE PARTY		

of executions in the experience of the execution of the e INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.