

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 31544
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 2894
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well No. 78
9. Pool name or Wildcat Lovington Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3833 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator GREENHILL PETROLEUM CORPORATION
3. Address of Operator 11490 WESTHEIMER, SUITE 200/HOUSTON, TEXAS 77077-6841	4. Well Location Unit Letter F : 2575 Feet From The North Line and 2630 Feet From The West Line Section 36 Township 16S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3833 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 6-26-92. Ran 31 joints of 8 5/8" 24# casing and set at 1320' with 500 sacks of Class "C" cement. Circulate to surface. Waited on cement 8 hours; however, compressive strenght meets minimum requirements. Tested casing to 800 psi. Held OK.

Ran 13 joints of 5 1/2" 15.5# casing and set at 5165' with 950 sacks of Class "C" cement. Circulated to surface. Waited on cement greater than 24 hours. Tested casing to 2000 psi. Held OK. Total depth 5165'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Land Manager/Permian Basin DATE 7-7-92

TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 713/589-8484

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 14 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: