

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 31546
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 7845

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESVR ☐ OTHER _____	
2. Name of Operator GREENHILL PETROLEUM CORPORATION	
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077	
4. Well Location Unit Letter <u>0</u> : <u>1225</u> Feet From The <u>South</u> Line and <u>2485</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County	
10. Date Spudded 6-21-92	11. Date T.D. Reached 6-26-92
12. Date Compl. (Ready to Prod.) 7-22-92	13. Elevations (DF & RKB, RT, GR, etc.) 3823 GR
14. Elev. Casinghead -----	15. Total Depth 5145
16. Plug Back T.D. -----	17. If Multiple Compl. How Many Zones? -----
18. Intervals Drilled By XXXX	19. Producing Interval(s), of this completion - Top, Bottom, Name 4654-5090 San Andres
20. Was Directional Survey Made -----	21. Type Electric and Other Logs Run GR/CNL/CCL
22. Was Well Cored -----	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1335'	12 1/4"	500 sacks of Class C	
5 1/2"	15.5#	5145'	7 7/8"	1100 sacks of Class C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	5037				
26. Perforation record (interval, size, and number) 4654-5090 See Exhibit A					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4654-5090			32 tons of CO2 plus 16,000 gallons of 20% NEFE SGA Acid		

28. PRODUCTION							
Date First Production 7-17-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-27-92	Hours Tested 24 hours	Choke Size -----	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF TSTM	Water - Bbl. 958	Gas - Oil Ratio TSTM
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF TSTM	Water - Bbl. 958	Oil Gravity - API - (Corr.) -----	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By -----	
30. List Attachments Exhibit "A"							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Michael J. Newport</u>			Printed Name <u>Michael J. Newport</u>		Land Manager <u>Permian Basin</u>		Date <u>8-10-92</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	NL	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	NL	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	NL	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	NL	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3317	T. Devonian	T. Menefee	T. Madison	
T. Queen	3733	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4417	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4621	T. Simpson	T. Gallup	T. Ignacio Otzie	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3100	3100	Not logged				
3100	3317	217	Sandstone-Siltstone				
3317	3733	416	Sandstone-Siltstone				
3733	4417	684	Sandstone				
4417	4621	204	Lime and Anhydrite				
4621	5145	524	Dolomite				
TD	5145						