CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico

to Appropriate District Office	Energy, Minerals and Natural R	lesources Department	Revised 1-1-89	
DISTRICT J P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION		WELL API NO.		
P.O. Box 2088		30 025 31547		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATEXX FEE		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. B 1505	
SUNDRY NOTICES AND REPORTS ON WELLS				
DIFFERENT	OR PROPOSALS TO DRILL OR TO DEEPEN RESERVOIR. USE "APPLICATION FOR PE DRM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	
1. Type of Well:			Lovington San Andres Unit	
OST XX MET OYZ OYZ				
2. Name of Operator			8. Well No.	
GREENHILL PETROLEUM CORPORATION 3. Address of Operator			81 9. Pool name or Wildcat	
11490 WESTHEIMER, SUITE 200/HOUSTON, TEXAS 77077-6841			Lovington Grayburg San Andres	
4. Well Location			The state of the s	
Unit LetterN :	2532 Feet From The West	Line and	122 Feet From The South Line	
Section 31	Township 16 South R	ange 37 East	NMPM Lea County	
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)		
	3808			
	eck Appropriate Box to Indicate	•	•	
NOTICE OF	FINTENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB XXX	
OTHER:		OTHER:		
12. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, a	nd give pertinent dates, inclu	ding estimated date of starting any proposed	
Spud well 5-12-92.	Ran 32 joints of 8 5/8" 24	casing and set	at 1335' with 550 sacks of	
Class "C" cement. C	irculated to surface. Wait	ted on cement 11	hours, however compressive stren	
aeets minimum requir	ements. Tested casing to 8	800 psi. Held O	OK.	
Ran 113 joints of 5	1/2" 15.5 # casing and set a	at 5155' with 11	.50 sacks of Class "C" cement.	
Circulated cement to	surface. Waited on cement	t greater than 2	4 hours. Tested casing to	
2000 psi. Held OK.	Total depth 5155'			
2000 psi. neid ok.	Total depth 5155 .			
I hereby certify that the information show	ve is grue and complete to the best of my knowledge and	beliaf.		
SIGNATURE Tricks	/ ^//		Permian Basin DATE 5-27-92	
TYPE OR PRINT NAME Mi	chael J. Newport		ТЕШЕРНОМЕ NO.713/589-84 8	
(This space for State Use)	SIGNED BY RAY SMITH		JUN 0 2 . 92	