

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 025 31546

5. Indicate Type of Lease
STATE ☐ FEED ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

8. Well No.

127

9. Pool name or Wildcat

Lovington Paddock

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDP RESVR ☐ OTHER ☐

2. Name of Operator
GREENHILL PETROLEUM CORPORATION

3. Address of Operator
11490 Westheimer, Suite 200, Houston, Texas 77077

4. Well Location
Unit Letter C : 150 Feet From The North Line and 2500 Feet From The West Line
Section 31 Township 16S Range 37E NMPM Lea County

10. Date Spudded 6-18-92 11. Date T.D. Reached 6-27-92 12. Date Compl. (Ready to Prod.) 7-14-92 13. Elevations (DFA RKB, RT, GR, etc.) 3825 GR 14. Elev. Casinghead -----

15. Total Depth 6465 16. Plug Back T.D. 6417 17. If Multiple Compl. How Many Zones? ----- 18. Intervals Drilled By Rotary Tools XXXX Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6124-6324 Paddock 20. Was Directional Survey Made -----

21. Type Electric and Other Logs Run GR/CBL/CCL 22. Was Well Cored -----

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1895'	12 1/4"	600 sacks of Class "C"	
5 1/2"	15.5#	6465'	7 7/8"	1275 sacks of Class "C"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6330	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6124-6324 See Exhibit "A"		6124-6324	16,000 gallons of 28% NEFE
			Acid plus 12.6 tons CO2

28. PRODUCTION

Date First Production 7-10-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump					Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-21-92	Hours Tested 24 hours	Choke Size -----	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF TSTM	Water - Bbl. 172	Gas - Oil Ratio TSTM	
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24- Hour Rate	Oil - Bbl. 27	Gas - MCF TSTM	Water - Bbl. 172	Oil Gravity - API - (Corr.) -----		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By -----

30. List Attachments
Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael J. Newport Printed Name Michael J. Newport Land Manager Title Permian Basin Date 7-23-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	NL	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	NL	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	NL	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	NL	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	NL	T. Devonian	T. Menefee	T. Madison	
T. Queen	NL	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4492	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4703	T. Simpson	T. Gallup	T. Ignacio Otzie	
T. Glorieta	6060	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	6136	T. Ellenburger	T. Dakota	T.	
T. Blinbry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, fromto..... No. 3, from.....to.....
 No. 2, fromto..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3925	3925	Not logged				
3925	4492	567	Sandstone				
4492	4703	211	Lime and Anhydrite				
4703	6060	1357	Dolomite				
6060	6136	76	Dolomite-Siltstone				
6136	6465	329	Dolomite				
TD	6465						