

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 31565
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 7766
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well No. 129
9. Pool name or Wildcat Lovington Paddock

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESVR ☐ OTHER ☐					
2. Name of Operator GREENHILL PETROLEUM CORPORATION					
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077					
4. Well Location Unit Letter <u>L</u> : <u>2420</u> Feet From The <u>South</u> Line and <u>395</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded 6-13-92	11. Date T.D. Reached 6-21-92	12. Date Compl. (Ready to Prod.) 7-16-92	13. Elevations (DF & RKB, RT, GR, etc.) 3838GR	14. Elev. Casinghead -----	
15. Total Depth 6440	16. Plug Back T.D. 6400	17. If Multiple Compl. How Many Zones? -----	18. Intervals Drilled By XXXX	19. Producing Interval(s), of this completion - Top, Bottom, Name 6097-6366 Paddock	
21. Type Electric and Other Logs Run GR/CBL/CCL				20. Was Directional Survey Made -----	
22. Was Well Cored -----					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1310	12 1/4	500 sacks of Class C	
5 1/2	15.5#	6440	7 7/8	1500 sacks of Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6343	

26. Perforation record (interval, size, and number) 6097-6366 See Exhibit A	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6097-6366	16,000 gallons 28% NEFE HCL Acid plus 12.6 tons CO2

28. PRODUCTION							
Date First Production 7-14-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 7-22-92	Hours Tested 24 hours	Choke Size -----	Prod'n For Test Period 57	Oil - Bbl. 57	Gas - MCF TSTM	Water - Bbl. 216	Gas - Oil Ratio TSTM
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 57	Gas - MCF TSTM	Water - Bbl. 216	Oil Gravity - API - (Corr.) -----	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By -----	

30. List Attachments Exhibit "A"	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Michael J. Newport</u>	Printed Name <u>Michael J. Newport</u> Land Manager Title <u>Permian Basin</u> Date <u>7-24-92</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	NL	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	NL	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	NL	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	NL	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	NL	T. Devonian	T. Menefee	T. Madison	
T. Queen	NL	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4455	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4650	T. Simpson	T. Gallup	T. Ignacio Otzie	
T. Glorieta	6008	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	6082	T. Ellenburger	T. Dakota	T.	
T. Blinbry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todillo	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	4380	4380	Not logged				
4380	4455	75	Sandstone				
4455	4650	195	Lime and Anhydrite				
4650	6008	1358	Dolomite				
6008	6082	74	Dolomite-Siltstone				
6082	6440	358	Dolomite				
TD	6440						

RECEIVED

JUL 29 1992

OCD HOBBS OFFICE