

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30 025 31566

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B 7896

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

8. Well No.
130

9. Pool name or Wildcat
Lovington Paddock

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
GREENHILL PETROLEUM CORPORATION

3. Address of Operator
11490 Westheimer, Suite 200, Houston, Texas 77077

4. Well Location
Unit Letter J : 2300 Feet From The South Line and 1460 Feet From The East Line
Section 31 Township 16 South Range 37 East NMMPM Lea County

10. Date Spudded 5-26-92 11. Date T.D. Reached 6-4-92 12. Date Compl. (Ready to Prod.) 7-1-92 13. Elevations (DF & RKB, RT, GR, etc.) 3820 GR 14. Elev. Casinghead -----

15. Total Depth 6530' 16. Plug Back T.D. 6481 17. If Multiple Compl. How Many Zones? ----- 18. Intervals Drilled By Rotary Tools Cable Tools XXXX -----

19. Producing Interval(s), of this completion - Top, Bottom, Name 6130-6392 Paddock 20. Was Directional Survey Made -----

21. Type Electric and Other Logs Run GB/CBL/CCL 22. Was Well Cored -----

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1325	12 1/4	500 sacks	
5 1/2"	15.5#	6530	7 7/8"	1450 sacks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6410	

26. Perforation record (interval, size, and number) 6130-6392 See Exhibit "A"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6130-6392	16,000 gallons 28% NEFE HCL Acid plus 12.6 tons of CO2

28. **PRODUCTION**

Date First Production 6-27-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-7-92	Hours Tested 24 hours	Choke Size -----	Prod'n For Test Period	Oil - Bbl. 60	Gas - MCF TSTM	Water - Bbl. 140	Gas - Oil Ratio TSTM
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 60	Gas - MCF TSTM	Water - Bbl. 140	Oil Gravity - API - (Corr.) -----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By -----

30. List Attachments
Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael J. Newport Printed Name Michael J. Newport Land Manager Title Permian Basin Date 7-14-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy _____	NL _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____	
T. Salt _____	NL _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____	
B. Salt _____	NL _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____	
T. Yates _____	NL _____	T. Miss _____	T. Cliff House _____	T. Leadville _____	
T. 7 Rivers _____	NL _____	T. Devonian _____	T. Menefee _____	T. Madison _____	
T. Queen _____	NL _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____	
T. Grayburg _____	4456 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____	
T. San Andres _____	4661 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____	
T. Glorieta _____	6032 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____	
T. Paddock _____	6120 _____	T. Ellenburger _____	T. Dakota _____	T. _____	
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____	
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____	
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____	
T. Abo _____		T. _____	T. Wingate _____	T. _____	
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____	
T. Penn _____		T. _____	T. Permian _____	T. _____	
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3900	3900	Not logged				
3900	4456	556	Sandstone				
4456	4661	205	Lime and Anhydrite				
4661	6032	1371	Dolomite				
6032	6120	88	Dolomite-Siltstone				
6120	6530	410	Dolomite				
Total Depth 6530							