BRUCE KING

GOVERNOR

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

4-6-92

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	NSL-3109
RE: Proposed: MC DHC NSLX NSP SWD WFX PMX	# 125-P 25-16-36 * # 127-C 31-16-37 # 129-L 36-16-36 * # 130-J 31-16-37 # 131-m 36-16-36 # 133-M 36-16-36 # 135-P 56-16-36
Gentlemen: I have examined the application f Drunhill Letroleum Cor	$# 135-B = 6-17-37$ $# 136-E = 1-17-36$ or the: $# 139-F = 1-17-36$ $= Lovington faddock Unit_{addock}$ & Well No. Unit S-T-R
Operator Lease and my recommendations are as fol	# 11/2 - 1 17-27

Yours very truly, Jerry Sexton

Supervisor, District 1

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& Indicates need for matification ? officit aperators



## GREENHILL PETROLEUM CORPORATION

11490 WESTHEIMER ROAD, SUITE 200 HOUSTON, TEXAS 77377-6841 TELEPHONE (713) 539-8484 FAX (713) 589-7892

Incorporated in Delaware, U.S.A.

March 24, 1992

Oil Conservation Division State of New Mexico Energy, Minerals and Natural Resources Department P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. Mike Stogner

RE: Unorthodox Location and Drilling Permit Proposed Well Number 130 + Lovington Paddock Unit Lea County, New Mexico

Dear Mr. Stogner:

Greenhill Petroleum Corporation respectfully requests the State of New Mexico Oil Conservation Division grant approval of the proposed unorthodox location and the attached permit to drill Well Number 130 in the Lovington Paddock Unit, located in Lea County, New Mexico.

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The Lovington Paddock Unit is presently developed and being waterflooded utilizing a forty (40) acre well density. It is believed that infill development using a twenty (20) acre well density will improve waterflood sweep efficiency and will increase secondary oil recovery. The proposed location for Well Number 130 is located in the interior of the unit and is not competitive with offset wells outside the unit. Information gathered as a result of drilling this infill well will be utilized in evaluating additional infill development potential in the unit and ultimately may be used to evaluate the feasibility of tertiary recovery.

Greenhill Petroleum Corporation wishes to commence drilling operations on the proposed well as soon as possible and would appreciate a response to this request at your earliest convenience.

Respectfully yours,

Míchael J. Néwport Land Manager - Permian Basin

MJN:sjs 92.204 Enclosures

