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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator GREENHILL PETROLEUM CORPORATION		Well API No. 30 025 31567
Address 11490 Westheimer, Suite 200, Houston, Texas 77077		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Lease Name Lovington Paddock Unit		131	Lovington Paddock	State	B 7845
Location Unit Letter M : 1028 Feet From The South Line and 230 Feet From The West Line Section 36 Township 16S Range 36E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil XXXXX or Condensate <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
TEXAS NEW MEXICO PIPELINE COMPANY			P. O. Box 2528 Hobbs, New Mexico 88240		
Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas <input type="checkbox"/>			Address (Give address to which approved copy of this form is to be sent)		
GPM GAS CORPORATION			4001 Penbrook, Odessa, Texas 79762		
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 1	Twp. 17S	Rge. 36E	Is gas actually connected? When 7 yes 6-29-92
If this production is commingled with that from any other lease or pool, give commingling order number:					

IV. COMPLETION DATA		Oil Well XXX	Gas Well	New Well XXX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Spudded 5-28-92	Date Compl. Ready to Prod. 6-29-92	Total Depth 6475		P.B.T.D. 6439					
Elevations (DF, RKB, RT, GR, etc.) 3843 GR	Name of Producing Formation Paddock	Top Oil/Gas Pay -----		Tubing Depth 6375					
Perforations 6084-6372			Depth Casing Shoe -----						
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8" 24#		1310		500 sacks			
7 7/8"		5 1/2" 15.5#		6475		1350 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 6-25-92	Date of Test 7-7-92	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 255	Oil - Dbls. 47	Water - Dbls. 208	Gas - MCF TSTM

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	lbs. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Michael J. Newport	Title Land Manager-Permian Basin
Printed Name 7-14-92	Telephone No. (713) 589-8484
Date	

OIL CONSERVATION DIVISION JUL 17 '92	
Date Approved	
By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Title	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.