

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 31567
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 7845
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well No. 131
9. Pool name or Wildcat Lovington Paddock

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	10. Date Spudded 5-28-92	11. Date T.D. Reached 6-5-92	12. Date Compl. (Ready to Prod.) 6-29-92	13. Elevations (DF & RKB, RT, GR, etc.) 3843 GR	14. Elev. Casinghead -----
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____	15. Total Depth 6475	16. Plug Back T.D. 6439	17. If Multiple Compl. How Many Zones? -----	18. Intervals Drilled By Rotary Tools XXXX	Cable Tools
2. Name of Operator GREENHILL PETROLEUM CORPORATION	19. Producing Interval(s), of this completion - Top, Bottom, Name 6084-6372 Paddock				20. Was Directional Survey Made -----
3. Address of Operator 11490 Westheimer, Suite 200, Houston, Texas 77077	21. Type Electric and Other Logs Run GR/CBL/CCL				22. Was Well Cored -----
4. Well Location Unit Letter M : 1028 Feet From The South Line and 230 Feet From The West Line Section 36 Township 16 S Range 36 E NMPM Lea County					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1310	12 1/4"	500 sacks	
5 1/2"	15.5#	6475	7 7/8"	1350 sacks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6375	

26. Perforation record (interval, size, and number) 6084-6372 See Exhibit "A"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6084-6372	16,000 gallons 28% NEFE HCL Acid plus 12.6 tons CO2

PRODUCTION

28. Date First Production 6-25-92	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Prod.		
Date of Test 7-7-92	Hours Tested 24 hours	Choke Size -----	Prod'n For Test Period	Oil - Bbl. 47	Gas - MCF TSTM	Water - Bbl. 208	Gas - Oil Ratio TSTM
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 47	Gas - MCF TSTM	Water - Bbl. 208	Oil Gravity - API - (Corr.) -----	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By -----	

30. List Attachments

Exhibit "A"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Michael J. Newport

Printed Name

Michael J. Newport

Land Manager
Permian Basin

Date 7-14-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	NL _____	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	NL _____	T. Strawn _____	T. Kirtland-Fruitland _____
B. Salt _____	NL _____	T. Atoka _____	T. Pictured Cliffs _____
T. Yates _____	NL _____	T. Miss _____	T. Cliff House _____
T. 7 Rivers _____	NL _____	T. Devonian _____	T. Menefee _____
T. Queen _____	NL _____	T. Silurian _____	T. Point Lookout _____
T. Grayburg _____	4450	T. Montoya _____	T. Mancos _____
T. San Andres _____	4643	T. Simpson _____	T. Gallup _____
T. Glorieta _____	6006	T. McKee _____	Base Greenhorn _____
T. Paddock _____	6082	T. Ellenburger _____	T. Dakota _____
T. Blinberry _____		T. Gr. Wash _____	T. Morrison _____
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____
T. Abo _____		T. _____	T. Wingate _____
T. Wolfcamp _____		T. _____	T. Chinle _____
T. Penn _____		T. _____	T. Permian _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3900	3900	Not logged				
3900	4450	550	Sandstone				
4450	4643	193	Lime and Anhydrite				
4643	6006	1363	Dolomite				
6006	6082	76	Dolomite-Siltstone				
6082	6475	393	Dolomite				
Total Depth 6475							