20. Box 1980, Hobbs, NM \$8240       P.O. Box 2088       30 025 31567         20. Drawer DD, Artesia, NM \$8210       Santa Fe, New Mexico 87504-2088       30 025 31567         20. Drawer DD, Artesia, NM \$8210       Santa Fe, New Mexico 87504-2088       5. Indicate Type of Lease STATE EX       FEE         20. Drawer DD, Artesia, NM \$8210       Santa Fe, New Mexico 87504-2088       5. Indicate Type of Lease STATE EX       FEE         20. Drawer DD, Artesia, NM \$8210       SunDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)       7. Lease Name or Usit Agreement Name Lovington Paddock Unit         7. Type of Well: "Will KS3       OTHEX       8. Well No. 131       8. Well No. 131         9. Pool name or Wildeat LI490 WESTHEIMER, SUITE 200/HOUSTON, TEXAS 77077-6841       1. Ovington Paddock         11. Well Location       10. Elevation (Show whether DF, RKB, RT, GR, etc.)       36         9. Root name or Nildeat Line       10. Elevation (Show whether DF, RKB, RT, GR, etc.)       384.3 GR         11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF: REMEDIAL WORK         FEFFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         FEFFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING		State of New Me Energy, Minerals and Natural Re		Form C-103 Revised 1-1-89
SINTENCI II       Santa Fe, New Mexico 87504-2088       5. Indicate Type of Least STATE KS       FEE         SINTER TIL       Santa Fe, New Mexico 87504-2088       5. Indicate Type of Least STATE KS       FEE         SINTER TIL       Santa Fe, New Mexico 87504-2088       5. Indicate Type of Least STATE KS       FEE         SINTER TIL       Santa Fe, New Mexico 87504-2088       5. Indicate Type of Least STATE KS       FEE         SINTER TIL       Santa Fe, New Mexico 87504-2088       5. Indicate Type of Least No.       7. Least Old Cast Cast No.         SINTER TIL       FEREFURIT LEST ON WELLS		DIL CONSERVATIC	N DIVISION	WELL API NO. 30 025 31567
SETERCHI DOR & Braze Rd. Ansc. NM E7410       6       Stud C & Gal Laws No. B 7845         SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DELLOR TO DEEPEN OR PLUG BACK TOA (FORM C-101) FOR SUCH PROFOSALS)       7. Laws Nume or Unit Agreement Nume (FORM C-101) FOR SUCH PROFOSALS)         Type of Well State E3       One 2       8. Well No. 131         Nume of Operator       8. Well No. 131         Address O protect       9. Nost anne of Wild Agreement Nume (CREENTIL PETROLEUM CORPORATION * Address O protect       13.         Address O protect       9. Nost anne of Wild Agreement Nume (CREENTIL PETROLEUM CORPORATION * Address O protect       13.         Address O protect       13.       9. Nost anne of Wild Agreement Nume (CREENTIL PETROLEUM CORPORATION * Address O protect       13.         Mains of Ormator       13.       9. Nost anne of Wild Agreement Nume (CREENTIL PETROLEUM CORPORATION * 11.490 WESTHEIMER, SUITE 200/HOUSTON, TEXAS 77077-6841       Lovington Paddock         Uikit Later       M.: 1028       Feet From The South	DISTRICT II P.O. Drawer DD, Artesia, NM 88210	STRICT II Santa Fe, New Mexico 87504-2088		
(DO NOT USE THIS FORM FOR PROPOSALS TO DELEVANT OF TO DEEPEN OF PULLS BOCK TOX (FORM C-101) FOR SUCH PROPOSALS)       7. Lease Name of Usi Agreement Name (COM C-101) FOR SUCH PROPOSALS)         Type of Weil Corrective CREENHILL PETROLEUM CORPORATION       8. Weil No. 1311         Name of Openator CREENHILL PETROLEUM CORPORATION       9. Pool same or Wildow         11490 WESTREIMER, SUITE 200/HOUSTON, TEXAS 77077–6841       Lovington Paddock         11400 WESTREIMER, SUITE 200/HOUSTON, TEXAS 77077–6841       Sold Suite 200	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS TO DELEVANT OF TO DEEPEN OF PULLS BOCK TOX (FORM C-101) FOR SUCH PROPOSALS)       7. Lease Name of Usi Agreement Name (COM C-101) FOR SUCH PROPOSALS)         Type of Weil Corrective CREENHILL PETROLEUM CORPORATION       8. Weil No. 1311         Name of Openator CREENHILL PETROLEUM CORPORATION       9. Pool same or Wildow         11490 WESTREIMER, SUITE 200/HOUSTON, TEXAS 77077–6841       Lovington Paddock         11400 WESTREIMER, SUITE 200/HOUSTON, TEXAS 77077–6841       Sold Suite 200		TO AND DEPORTS ON WE	18	
Type Well:       ONE       000000000000000000000000000000000000	( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT"			
INDER & Operator         8. Weil Na.           GREENHILL PETROLEUM CORPORATION         131           Address of Operator         131           I. Weil Lossico         I. Dovington Paddock           Usit Letter         M.: 1028           Feet From The         South           Lies and         230           Feet From The         West           UL Create Appropriate Box to Indicate Nature of Notice, Report, or Other Data           NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:           REMEDIAL WORK         PLUG AND ABANDON           CHANGE PLANS         COMMENCE DRILLING OPNS.           VUL OR ALTER CASING         Commence Exact Comparison of Change Plants           JTHER:         OTHER:           12	. Type of Well: OIL KX GAS WELL KX WELL	OTHER		
CREENTICL FEROLEDIN CONFORMENT.       9. Pool sums or Wildent         11490 WESTHEINER, SUITE 200/HOUSTON, TEXAS 77077-6841       Lovington Paddock         1. Well Locitor       Lovington Paddock         Unit Letter M : 1028       Feet From The South       Lise and 230       Feet From The West       Lise         Section       36       Township       165       Range       36E       NMPM       Lea       County         Mill Letter       M: 10. Eleviano (Show weither DF, RKB, RT, GR, etc.)       3843 GR       CR       County       200       Feet From The West       Lise         Section       36       Township       10. Eleviano (Show weither DF, RKB, RT, GR, etc.)       200       200       Feet From The West       Lise         Section       36       Township       10. Eleviano (Show weither DF, RKB, RT, GR, etc.)       200 <td></td> <td></td> <td></td> <td></td>				
Address of Operator       Itago WESTNEIMER, SUITE 200/HOUSTON, TEXAS 77077-6841       Lovington Paddock         Itago WestNeimer, M.: 1028       Feet From The South Lise and 230       Feet From The West Lise         Section       36       Townakius       165       Range 36E       NMPM       Lea       County         10       Elevation (Show whether DF REF. KT, C.R. etc.)				
Well Location       Unit Letter	3 Address of Operator			
Unit Letter       M       : 1028       Feet From The       South       Line and       230       Feet From The       West       Line         Section       36       Township       165       Range       36E       NMPM       Lea       County         10. Elorause (Show whether DF, R&B, RT, GR, etc.)       3843 GR	11490 WESTHEIMER, SUITE	200/HOUSTON, TEXAS	//U//-6841	Lovington Paddock
Section       30       10	4. Well Location Unit LetterM : _1028	Feet From The South	Line and23	0 Feet From The West Line
Sector       10       Elevation (Show whether DF, RKB, RT, GR, etc.)		Trunching 165 R	ange 36E	NMPM Lea County
3843 GR         Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMEDIAL WORK         PLUG AND ABANDON         REMEDIAL WORK         ALTERING CASING         COMMENCE DRILLING OPNS.         PLUG AND ABANDON         COMMENCE DRILLING OPNS.         PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB K2K         OTHER:         OTHER:         OTHER:         COMENT CO	Section 30	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         EERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT       CASING TEST AND CEMENT JOB KXK         OTHER:       OTHER:       OTHER:       CASING TEST AND CEMENT JOB KXK         12 Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed         Spud well 5-28-92.       Ran jo(31) work) SEE RULE 1103.       Of 8 5/8" 24# casing and set at 1310' with 500 sacks of         Class "C" cement.       Circulate to surface.       Waited on cement 8 hours, however compressive         strength meets minimum requirements.       Tested casing to 800 psi.       Held 0K.         Ran 144 joints of 5 1/2" 15.5# casing and set at 6475' with 1350 sacks of Class "C" cement       Circulated cement to surface.         Vaited on cement greater than 24 hours.       Tested casing to 19 psi.       Held 0K.         There yeardy that backformatips above to the best of my knowledge and belief.       Michael J. Newport       THE Land Manager/Permian Basin pare 6-11-92         TYPE OR PRINT NAME       Michael J. Newport       TELEPRONE NO.713/589-8		( / / / / X		
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         EERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER:       CASING TEST AND CEMENT JOB KIK       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         12 Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed         Spud well 5-28-92.       Ran jo(31) work) SEE RULE 1103.       Of 8 5/8" 24# casing and set at 1310' with 500 sacks of         Class "C" cement.       Circulate to surface.       Waited on cement 8 hours, however compressive         strength meets minimum requirements.       Tested casing to 800 psi.       Held 0K.         Ran 144 joints of 5 1/2" 15.5# casing and set at 6475' with 1350 sacks of Class "C" cement       Circulated cement to surface.         Vaited on cement greater than 24 hours.       Tested casing to 10 psi.         psi.       Held 0K.       Total depth 6475'.         I hereby certify that thereformative bodys in the best of my traveledge and belief.       TYPE OR PRINT NAME         Michael J.       Newport       THE Land Manager/Permian Basin Date         THEMENT MAME	Check At	opropriate Box to Indicate	Nature of Notice, F	Report, or Other Data
ERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         VULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         VULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         VULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         VULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         VULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         VULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         VULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB XXK       OTHER:         DTHER:       OTHER:       OTHER:       OTHER:       OTHER:       OTHER:         12 Describe Proposed or Completed Operations (Clearly state all pertinent datails, and give pertinent dates, including estimated date of starting any proposed       Starting any proposed         Spud well 5-28-92.       Ran jo <sup>11</sup> / <sub>1</sub> S of 8 5/8" 24# casing and set at 1310' with 500 sacks of       Class "C" cement         Strength meets minimum requirements.       Tested casing to 800 psi. Held 0K.       Ran 144 joints of 5 1/2" 15.5# casing and			I SUE	BSEQUENT REPORT OF:
EHPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT       CASING TEST AND CEMENT JOB XXK         DTHER:       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         12 Describe Proposed or Completed Operations (Clearly state all periment datails, and give periment datas, including estimated date of starting any proposed work) SEE RULE 1103.       OTHER:       Image: Clearly state all periment datas, and give periment datas, including estimated date of starting any proposed         Spud well 5-28-92.       Ran joints of 8 5/8" 24# casing and set at 1310' with 500 sacks of       Class "C" cement.       Circulate to surface. Waited on cement 8 hours, however compressive strength meets minimum requirements.       Tested casing to 800 psi.       Held 0K.         Ran 144 joints of 5 1/2" 15.5# casing and set at 6475' with 1350 sacks of Class "C" cement       Circulated cement to surface. Waited on cement greater than 24 hours.       Tested casing to 1951.         Iberdy cerely that the afformative above type and complete to the beat of my throwledge and belief.       Starting the beat of my throwledge and belief.       Date       6-11-92         TYPE OR FRIDET NAME       Michael J. Newport       THE Land Manager/Permian Basin       Date       6-11-92				
EMPORANCY ARAMOON       CHANNEL FORMO       CHANNEL FORMO         FULL OR ALTER CASING       CASING TEST AND CEMENT JOB KXK         OTHER:       OTHER:       OTHER:         12 Describe Proposed or Completed Operations (Clearly state all periment datails, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.         Spud well 5-28-92.       Ran joints of 8 5/8" 24# casing and set at 1310' with 500 sacks of Class "C" cement.         Class "C" cement.       Circulate to surface.       Waited on cement 8 hours, however compressive strength meets minimum requirements.         Tested casing to 800 psi.       Held 0K.         Ran 144 joints of 5 1/2" 15.5# casing and set at 6475' with 1350 sacks of Class "C" cement Circulated cement to surface.       Waited on cement greater than 24 hours.       Tested casing to points.         psi.       Held 0K.       Total depth 6475'.       Interview formating above is the tot to the tost of my knowledge and belief.         Stonature       Juints       Interview Michael J. Newport       THE Land Manager/Permian Basin Date       6-11-92         TYPE OR PRINT NAME       Michael J. Newport       TELEPHONE NO.713/589-8			REMEDIAL WORK	
OTHER:       OTHER:       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all periment data)s, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.         Spud well 5-28-92.       Ran joints of 8 5/8" 24# casing and set at 1310' with 500 sacks of Class "C" cement. Circulate to surface. Waited on cement 8 hours, however compressive strength meets minimum requirements. Tested casing to 800 psi. Held 0K.         Ran 144 joints of 5 1/2" 15.5# casing and set at 6475' with 1350 sacks of Class "C" cement Circulated cement to surface. Waited on cement greater than 24 hours. Tested casing to 12 psi. Held 0K. Total depth 6475'.         I hereby cerefy that the efformation above is the and complete to the best of my knowledge and belief.         SINNATURE       Michael J. Newport         TYPE OR FRINT NAME       Michael J. Newport		CHANGE PLANS	COMMENCE DRILLIN	
12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.         Spud well 5-28-92. Ran joints of 8 5/8" 24# casing and set at 1310' with 500 sacks of Class "C" cement. Circulate to surface. Waited on cement 8 hours, however compressive strength meets minimum requirements. Tested casing to 800 psi. Held OK.         Ran 144 joints of 5 1/2" 15.5# casing and set at 6475' with 1350 sacks of Class "C" cement Circulated cement to surface. Waited on cement greater than 24 hours. Tested casing to 2 psi. Held OK. Total depth 6475'.         I hereby cently that the offormation above is the best of my knowledge and belief.         StONATURE       Michael J. Newport         TIME OR FRINT NAME       Michael J. Newport	PULL OR ALTER CASING		CASING TEST AND C	
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I hereby certify that the information above is the and complete to the best of my knowledge and belief.          SIGNATURE	Circulated cement to a	surface. Waited on c	ement greater t	han 24 hours. Tested casing to 2
SIGNATURE				
TYPE OR PRINT NAME Michael J. Newport				
TYPE OR PRINT NAME Michael J. Newport	I hereby certify that the information above is true i	and complete to the best of my knowledge a	ad belief.	
(This space for State Use)	Ch. I. M.	and complete to the best of my knowledge a	nd belief. The Land Manager,	
	SIGNATURE Arichael / hung	and complete to the best of my knowledge a	nd belief. Imme Land Manager,	

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