Submit to Appropriate District Office State Lease — 6 copies For Lease — 5 copies

State of New Mexico En. ___, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

State Lease - 6 copies					Keared 1-1-88			
Fee Lease — 5 ropies	OILO	CONSERVATIO	N DIVISION	API NO. (assigned by OC	D on New Welle)			
DISTRICT I P.O. Box 1980, Hobbs, NM 8		P.O. Box 208		30-025-31578				
DISTRICT II P.O. Drawer DD, Artesia, NM		anta Fe, New Mexico	87504-2088	5. Indicate Type of Leas	. Indicate Type of Lease			
DISTRICT III				STATE X FEE				
1000 Rio Brazos Rd., Aztec, N	IM 87410			V-3273				
	N FOR PERMIT T	O DRILL, DEEPEN, C	R PLUG BACK					
1a. Type of Work: 7. Lease Name or Unit Agreement Name								
DRILL X RE-ENTER DEEPEN PLUG BACK b. Type of Well:								
OL OAS WELL OAS	OTHER	SINCLE ZONE	MULTIPLE					
2. Name of Operator		ZONE	ZONE	Eidson Ranch	Unit			
Yates Petroleum Corporation 2.								
3. Address of Operator			ו	9. Pool name or Wildcat				
105 South Fourt	h Street, Art	esia, New Mexico	88210	Wildcat San Andres				
4. Well Location	: 2310 Feet Fr	man The South	V:	210	Uant .			
<u> </u>	2. <u>2310</u> Pach	300 the 300 th	Line and 2	Feet From The	West Line			
Section	5 Towns	hip 16 South Ran	ige 33 East	NMPM Lea	County			
		10. Proposed Depth	l l	Formation	12. Rozary or C.T.			
13. Elevations (Show whether L	OF. RT. GR. etc.) 1	4. Kind & Status Plug. Bond		San Andres	Rotary Date Work will start			
4243' GR		Blanket	L & M	ASAP				
17.	PR	OPOSED CASING AN						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP			
12 1/4"	8 5/8"	24#	1500'	750	Circulate			
7 7/8"	5 1/2"	15.50#	<u>TD</u>		As warranted			
Yates Petroleum Corporation proposes to drill and test the San Adres Formation. Approximately 1500' of surface casing will be set and cement circulated to surface. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.								
MUD PROGRAM:	Native mud and	d paper to 1500';	SW Gel/Starch	to TD.				
BOPE PROGRAM: BOPE will be installed on the 8 5/8" casing and tested daily for operational.								
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I haven'y certify that the information above is true and complete to the best of my knowledge and belief.								
a necessity that the mioning	1							
SIGNATURE Chota T. May			<u> Permit Agen</u>	t D	ATE 4-10-92			
TYPE OR PRINT NAME				'n	ELEPHONE NO.			
(Thus space for State Use)	e ye dangara la nig Rosel e perende			•	0.000			
APTROVED BY	Betaltasant Section (1995)		.e	D	APR 1 (1'92			
CONDITIONS OF A PRODUCT TO A	rv.							

Cermit Expires 6 Months From Approval Date Unless Drilling Underway.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Luergy, Minerals and Natural Resources Department

Form C·102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease		Well No.					
YATES PETROLEUM CORPORATION			EIDSON RAN	EIDSON RANCH UNIT						
Unit Letter	Section	Township	Range		County 2					
**	5	16 SOUTH	33 EAST	NMPM	LEA					
Actual Footage Loc	cation of Well:			- AMMANA						
2310		OUTH line ar	<u>sd</u> 2310	feet from the	WEST line					
Ground level Elev.		g Formation	Pool		Dedicated Acreage:					
4243		ANDRES		SAN ANDRES	40 Acres					
1. Outlin	e the acreage dedicated	to the subject well by colored	pencil or hachure marks on th	e plat below.						
2. If more than one lease is dedicated to the well outline each and identify the										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form	if neccessary,									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.										
	, ,	K			OPERATOR CERTIFICATION					
	<u> </u>		্য	T	I hereby certify that the information					
	ļ		ļ	coni	ained herein in true and complete to the					
	ļ				of my knowledge and belief.					
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	l I			Sign	Clistin R. IV au					
	†			Prin	ted Name					
 				C1i	iftom R. May					
	m !	N	0	Posi						
	Į.		ļ	Per	rmit Agent					
	i i		ļ		грапу					
	i i		ļ	[YA7	TES PETROLEUM CORPORATION					
	!		Į.	Date						
		x	ļ	Apr	ril 10, 1992					
	į		1		SURVEYOR CERTIFICATION					
	T! /	7 7 7 s	R	व	DOIL DI ON CERTIFICATION					
	2310'		1	I he	treby certify that the well location shown					
	V	★		On	this plat was plotted from field notes of					
	1/			actu	ial surveys made by me or under my crvison, and that the same is true and					
	I V-3.	273 1	1	con	rect to the best of my knowledge and					
	1/		İ	belia						
	1,		Ì	Dat	e Surveyed					
		<u> </u>	<u>-</u>							
	u	-0 Y	Wi	X Sign	4/06/92 nature & Seal of Assessment					
		2310,	į	Pro	(essional Surveyor					
					Jensh & S					
				Cen	ufficate No. 3640					
0 330 660	990 1320 1650	1980 2310 2640	2000 1500 1000	500 0	KAND TO ST					