

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION		Well API No. 30-025-31606
Address 105 South 4th St., Artesia, NM 88210		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Scratchy Ranch State Unit	Well No. 2	Pool Name, Including Formation & Feathers Undesignated Upper Penn	Kind of Lease State, Federal or Fee	Lease No. V-3211
Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line Section 14 Township 15S Range 32E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188 - Houston, TX 77151-1188					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1689 - Lovington, NM 88260					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14	Twp. 15S	Rge. 32E	Is gas actually connected? yes	When? 6-12-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded RH 4-19-93 RT 4-20-93	Date Compl. Ready to Prod. 6-12-93		Total Depth 11000'		P.B.T.D. 10940'			
Elevations (DF, RKB, RT, GR, etc.) 4255' GR	Name of Producing Formation Canyon		Top Oil/Gas Pay 10627		Tubing Depth 10510			
Perforations 10627-10633'					Depth Casing Shoe 11000			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Cement to surface
17-1/2"	13-3/8"	400'	450 sx - circulate
11"	8-5/8"	4472'	1700 sx - circulate
7-7/8"	5-1/2"	11000'	1450 sx - circulate

V. TEST DATA AND REQUEST FOR ALLOWABLE 2-7/8" @ 10510'
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

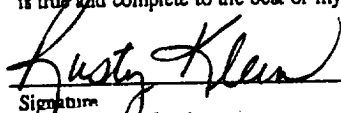
Date First New Oil Run To Tank 6-12-93	Date of Test 7-10-93	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 175	Casing Pressure 100	Choke Size open
Actual Prod. During Test 78	Oil - Bbls. 78	Water - Bbls. 0	Gas - MCF 123

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Signature
Rusty Klein
Printed Name
July 16, 1993
Date
Production Clerk
(505) 748-1471
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 22 1993

By
Orig. Signed by
Paul Kautz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 21 1981

OLD HOBBY
OFFICE