

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31606 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3211
7. Lease Name or Unit Agreement Name Scratchy Ranch State Unit
8. Well No. 2
9. Pool name or Wildcat <i>East Feather</i> <i>Wildcat</i> Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4255' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>15S</u> Range <u>32E</u> NMPM <u>Lea</u> County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <u>Production casing & cement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11000'. Ran 265 joints of 5-1/2" 20# & 17# casing as follows: 9 joints of 5-1/2" 20# L-80 LT&C (372.43'); 72 joints of 5-1/2" 17# L-80 LT&C (3000.22'); 106 joints of 5-1/2" 17# J-55 LT&C (4431.57'); 72 joints of 5-1/2" 17# L-80 LT&C (2976.15'); and 6 joints of 5-1/2" 20# L-80 LT&C (251.63') (Total 11032') of casing set at 11000'. Float shoe set at 11000'. Float collar set at 10958'. DV tool set at 8535'. Cemented in 2 stages as follows: Stage 1: 1000 gallons WMW-1 and 1000 gallons Surebond, 650 sacks Class "H", 5#/sack CSE and .9% CF-14 (yield 1.31, weight 15.0). PD 1:15 AM 5-23-93. Bumped plug to 1500 psi for 5 minutes, OK. Circulated thru DV tool for 3-1/2 hours. Stage 2: 700 sacks Pacesetter Lite "H" (65-35-6), 5#/sack salt and .5% CF-1 (yield 1.88, weight 12.8). Tailed in with 100 sacks Class "H", 5#/sack CSE and 1% CF-14 (yield 1.21, weight 15.6). PD 6:30 AM 5-23-93. Bumped plug to 1500 psi for 5 minutes, OK. Circulated 0 sacks. Released rig at 12:00 noon 5-23-93. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 26, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUN - 1 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 28 1993
OCD HOBBS OFFICE