

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31606 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3211
7. Lease Name or Unit Agreement Name Scratchy Ranch State Unit
8. Well No. 2
9. Pool name or Wildcat <i>East Feather</i> <i>Wildcat</i> Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>15S</u> Range <u>32E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4255' GR</u>
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole at 3:30 PM 4-19-93 with rathole machine. Set 20" conductor at 41'. Cemented with 3-1/2 yards redi-mix. WOC. Resumed drilling 17 1/2" hole 10:15 PM 4-20-93. Ran 9 joints 13-3/8" 54.5# J-55 ST&C casing set 400'. Guide shoe set 400'. Insert float set 352'. Cemented w/450 sx Class "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 6:30 AM 4-21-93, with 500 psi, float held OK. Circulated 85 sacks cement. WOC. NOTE: Notified NMOC, Hobbs, prior to cementing. Drilled out 6:30 AM 4-22-93. WOC 24 hours. Reduced hole to 11" and resumed drilling. Ran 100 joints 8-5/8" 32# J-55 casing set 4472'. Float shoe set 4472', float collar set 4429'. Cemented w/1500 sx PSL w/5#/sx Salt, 1/4#/sx Cellsoeal (yield 1.99, wt 12.6). Tailed in w/200 sx Class "C" w/2% CaCl2 (yield 1.32, wt. 14.8). Circulated 152 sacks. WOC. Drilled out 12:00 PM 4-29-93. WOC 23 hours and 30 minutes. NU and tested to 1500 psi for 30 mins, OK. Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-7-93
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1993