

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31616

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter P : 3300 Feet From The South Line and 660 Feet From The East Line
Section 5 Township 16S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4228' GR

7. Lease Name or Unit Agreement Name

Juandell ALG

8. Well No.

1

9. Pool name or Wildcat
Wildcat San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set 7" casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5721'. Reached TD 7-26-92. Ran 138 joints 7" 26# J-55 casing set 5677'. Guide shoe set 5677'. Set Davis Lynch Packer/stage collar at 5674'. Set marker at 5569'. Cemented w/70 sx Class "C" + 6/10% Halad 9 + 4/10% CFR-3 + 3#/sx KCL (yield 1.49, wt 14.6). PD 10:30 PM 7-26-92. Bumped plug to 3500 psi, float and casing did not hold. Stage collar did not hold. Left 600# on casing and shut in. WOC 18 hours.
7-30-92. RUPU. Installed tubing head and BOP. Tested casing to 2000 psi. TIH w/6-1/8" bit, drill collars and 2-7/8" tubing to cement at 5601'. RU power swivel and drilled out 54' cement to stage tool at 5655'. TOH w/2-7/8" tubing, drill collar and bit. TIH w/bit, scraper and 2-7/8" tubing to stage tool at 5655'. Displace hole with 2% KCL water. TOH w/2-7/8" tubing, drill collar and bit. TIH w/logging tools. Correlated tools into place. Pressured casing to 1000 psi. Ran CBL, top of cement at 5160'. TIH w/bit, collars and 2-7/8" tubing. Tagged up at 5656'. RU power swivel. Drilled out closing plug and 10' of cement to top of stage collar. Drilled out stage collar and 16' of cement below bottom of shoe at 5677'. TOH w/2-7/8" tubing, drill collars and bit. TIH w/2-7/8" tubing open-ended to 5721'. Set packer at 5570'. End of tailpipe - 5688'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 8-3-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE AUG 06 '92

CONDITIONS OF APPROVAL, IF ANY: