

DISTRICT I
P.O. Box 198C, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31636
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-131
7. Lease Name or Unit Agreement Name Kemnitz South AFL State
8. Well No. 1
9. Pool name or Wildcat Vacuum-Grayburg-SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4124.5' GR
--

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>16S</u> Range <u>34E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plugback, <input type="checkbox"/>
	OTHER: Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6260'. Reached TD 8-9-92. Logged well. Set plugs as follows: Cemented 1st plug 6260-6160' w/30 sx Class "C" Neat. TOH to 4900'. Cemented 2nd plug 4900-4694' w/50 sx Class "C" with 2% CaCl. TOH. TIH, washed 4570-4900' - no cement plug. Circulated. Re-cemented plug #2 4900-4694' w/75 sx Class "C" with 2% CaCl2. WOC. Tag at 4771'. PBSD 4800'. Ran 114 joints 5-1/2" 15.5# J-55 casing set 4800'. Regular guide shoe set 4800'. Float collar set 4757'. Cemented w/350 sx Lite "C" + 1/4#/sx Flocele (yield 1.97, wt 12.4). Tailed in w/445 sx Class "C" + .5% Halad-9 + .2% CFR-3 + 5#/sx KCL + 1/4#/sx Flocele (yield 1.33, wt 14.8). PD 4:45 AM 8-12-92. Bumped plug to 1500 psi for 5 minutes, held OK. WOCU 5 days. TIH w/bit, scraper and 2-7/8" tubing to 4715'. Displaced hole with 2% KCL water. Perforated 4616-4624' w/16 .40" holes (2 SPF) as follows: 4616, 17, 18, 19, 21, 22 23, and 4624'. Acidized perfs 4616-24' w/1500g. 20% NEFE. Swabbed well. Acidized perfs 4616-24' w/12000g. gelled 20% NEFE acid. Hung well on pump 8-21-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 8-27-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 31 '92

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 31 1992
OCD HOBBS OFFICE