

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-31646

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

Speight Fee

2. Name of Operator

Charles B. Gillespie, Jr.

8. Well No.

1

3. Address of Operator

P.O. Box 8 Midland, TX 79702

9. Pool name or Wildcat

Undesignated wildcat strawn

4. Well Location

Unit Letter C : 660 Feet From The North Line and 2310 Feet From The West Line

Section 1 Township 16S Range 35E NMPM Lea County

10. Proposed Depth

11,800'

11. Formation

Strawn

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3980.7' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Ziadril, Inc.

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	400	Circulated
11"	8 5/8"	32#	4750'	750	2500'
7 7/8"	5 1/2"	17#	TD	750	9500'

We propose to drill and test to Atoka and intermediate formations. Approximately 400' of surface casing will be set and cement circulated. Approximately 4750' of intermediate casing will be set and cemented back to $\pm 500'$ above the top of the Yates formation at 3000'. Production casing will be set to TD and cemented back to approximately 9500'.

Mud Program: fresh water, native mud to 10,000'. Mud up at 10,000' with salt gel.

BOP Program: BOP's will be installed at offset and tested daily.

The well will be drilled in accordance with Division Order No. R-9690 dated July 1, 1992.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William R. Crow TITLE Exploration Manager DATE 7/8/92

TYPE OR PRINT NAME William R. Crow

TELEPHONE NO. (915)683-1765

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 13 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

Pooling R-9690

RECEIVED

JUL 10 1992

JMD HUBBS OFFICE