Submit 3 Copies to Appropriate Energy, Minerals and Natural Resources Department District Office				Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088			WELL API NO. 30-025-31673	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas I V-	
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
1. Type of Well: OL GAS WELL XX WELL	OTHER	•	Eidson	Ranch Unit
2. Name of Operator			8. Well No.	
YATES PETROLEUM CORPORATION			4 9. Pool name or Wildcat	
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210			Arab-C San Andres	
4 Well Location				
Unit Letter R: 1980 Feet From The South Line and 1650 Feet From The East Line				
<b>5</b>	Township 16S	Panae 33F	NMPM Lea	County
Section 5 Township 16S Range 33E NMPM Lea County				
4421' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WORK		
			IG OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING				
OTHER:			<u></u>	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
8-15-94 - Moved in and rigged up pulling unit. Nippled down wellhead and nippled up BOP. POOH with tubing and seating nipple. Rigged up wireline. Picked up 7" CIBP. RIH and tagged up at 4272'. POOH and laid down 7" CIBP. Rigged down wireline. RIH w/40 joints of 2-7/8" tubing. Shut down for night. NOTE: Notified Gary Wink w/OCD in Hobbs of commencing				
operations. 8-16-94 - POOH with 2-7/8" tubing. Picked up bit. RIH w/tubing to 5600'. POOH with 2-7/8" tubing. Laid down bit. Rigged up wireline. Ran and set 7" CIBP at 5600' with 35' of Class "C" cement on top. RIH w/2-7/8" tubing to 5550'. Spotted 76 bbls plug mud from 5550-3500' (in 7" casing). POOH with 2-7/8" tubing to 1500'. Shut down for night.				
NOTE: Notified Jack Griffin w/OCD of bridge plug setting. 8-17-94 - POOH and laid down tubing. Nippled down BOP and wellhead. Welded on 7" pull nipple. Rigged up casing jacks. Pulled slips - 250000# max pull. Took casing stretch. Estimate free point at 2830'. Rigged up wireline truck. Picked up 6" casing cutter. RIH. Tagged at 2360'. Would not go any further down. POOH. Laid down 6" cutter. Picked up <u>CONTINUED</u>				
I hereby cerufy that the information above in true and complete to the best of my knowledge and belief.				
SIGNATURE Kusty	'in	me_Production	Clerk	DATE
TYPE OR PRINT NAME RUSTY Klei	n			505-748-1471 теlephone no.
(This space for State Use)	1). Lin		n a state of the second se	
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