

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-31673

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3273

7. Lease Name or Unit Agreement Name

Eidson Ranch Unit

8. Well No.

4

9. Pool name or Wildcat

Arab-C San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter R : 1980 Feet From The South Line and 1650 Feet From The East Line

Section 5

Township 16S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4421' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

weight bar with 5-3/4" swedge. RIH to 3600'. Did not tag anything. POOH. Laid down weight bar and swedge. Picked up 6" cutter with 14' of weight bars. Ran and cut 7" casing at 3500' with jet cutter. Rigged down wireline. Picked up and worked 7" casing for 3 hours to 205000# max with pump. Pressured up to 1200#. No loss in 30 minutes. Rigged up wireline truck. Ran and cut 7" casing with 6" jet cutter at 2800'. Rigged down wireline. Picked up on casing. Worked up to 200000#. Rigged up pump. Pumped 50 bbls water at 2 BPM. At 950# casing came free. Rigged up casing equipment. POOH. Laid down 11 joints of 7" casing. Shut down for night. NOTE: Notified Paul with OCD in Hobbs of casing cut. 8-18-94 - Laid down 7" casing. Rig down casing equipment. Nippled up BOP and wellhead. RIH with 2-7/8" tubing to 3550'. Mix and pump 35 sacks Class C cement from 3550-3450' (in 7" casing). POOH with 2-7/8" tubing to 3400'. Reverse circulate clean. Spot 23 bbls plug mud from 3400-2800' (in 7" casing). POOH with 2-7/8" tubing to 2826'. Mix and pump 40 sacks Class C 2% CaCl2 cement from 2826' (in 7" casing) to 2726' (in 8-3/4" hole). POOH with 2-7/8" tubing to 2685'. Reverse circulate clean. WOC 3 hours. RIH w/2-7/8" tubing. Tag

CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE 8-22-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

RECEIVED

AUG 2 1966

OGG
OFFICE