

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31673

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3273

7. Lease Name or Unit Agreement Name

Eidson Ranch Unit

8. Well No.

4

9. Pool name or Wildcat

Arab-C San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter R : 1980 Feet From The South Line and 1650 Feet From The East Line

Section 5 Township 16S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4421' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production Casing, Perforate, Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5700'. Reached TD 8-20-93. Ran 148 joints 7" 26# J-55 casing set 5700'. Float shoe set 5700', float collar set 5658'. Cemented w/85 sx HL "C" + .3% Halad-9 + 5#/sx Gilsonite (yield 1.84, wt 12.7). Tailed in w/150 sx "C" + .6% Halad-9 + 5#/sx Gilsonite (yield 1.32, wt 14.8). PD 9:19 AM 8-21-92. WOC 24 hrs. Tested casing to 2000 psi. TIH w/bit, drill collars and 2-7/8" tubing to cement at 5640'. RU and drilled out 20' of cement and float collar at 5660' and 35' of cement below float collar. Circulated hole clean. TOH w/tubing, drill collars and bit. TIH w/logging tools and logged well. TOH w/logging tools. TIH w/bit, drill collars and 2-7/8" tubing to 5650'. Dropped down and tagged cement at 5795'. Displaced hole w/oil. Drilled out 5' of cement and float shoe at 5700'. Drilled out below float shoe to 5728'. Circulated hole clean at 5728'. Perforated 5698-5703' with 4 SPF. TIH and dumped 11' of sand in bottom of open hole. Tagged sand @ 5722'. TIH w/packer and set at 5672'. Swabbed well. Unset packer. TOH w/tubing and packer. TIH w/dump bailer. Tagged sand and open hole @ 5725'. Made 5 bailer runs, dumping sand in open hole. Brought sand up to bottom of casing at 5704'. TOH w/bailer and RD wireline. TIH w/packer and tubing to 5562'. (continued page 2). *Over*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Juanita Goodlett*

TITLE Production Supervisor

DATE 4-5-93

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 07 1993

NOTE: SEE ROLL NO. 3.

page 2 - continued) Pumped pad acid job as follows: Pumped 5000 gals 20% NEFE acid at 13 BPM at 6200 psi. Pumped 20000 gals gelled 2% KCL water at 25 BPM at 5900 psi. Pumped 20000 gals gelled 20% NEFE acid at 25 BPM at 5200 psi. Pumped 42 bbls gelled 2% KCL water flush at 25 BPM at 5800 psi. Total load to recover 1048 bbls.  
8-29-92 - 9-1-92. Swabbed well.

**RECEIVED**

**APR 06 1993**

**OCD HOBBS OFFICE**