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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 04411

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hamilton Federal No. 2

9. API Well No.

30-025-31767

10. Field and Pool, or Exploratory Area

E. Big Dog Strawn

11. County or Parish State

Lea County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Charles B. Gillespie, Jr.

3. Address and Telephone No.

P. O. Box 8 Midland, TX 79702 (915)-683-1765

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 725' FEL
Section 33, T-15-S, R-35-E

unit P

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing and BOP Test.

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/01/92: Drilled 11" hole to 4610'. Ran 110 jts. 8 5/8" 32# J-55 casing set at 4610' KB. Cemented with 1225 sx Class "C" 35/65 Poz cement containing 3 lbs/sx salt and 1 lb/sx Gilsonite followed by 200 sx Class "C" cement containing 1% CaCl₂. Plug down at 11:00a.m. 11/01/92 with 2000# maximum pump pressure. Cement circulated 125 sx.

11/02/92: Wait on cement 18 hrs. Tested blowout preventers and all valves to 3000 psi, tested okay. Tested 8 5/8" casing to 1000 psi for 30 minutes, tested okay. Commenced drilling 7 7/8" hole at 5:00a.m. 11/02/92.

AR

11/1992

14. I hereby certify that the foregoing is true and correct

Signed William R. Chan

Title Exploration Manager

Date 11/02/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date