Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departn

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						TIONAL					
Charles B. Gillesp	Well API No. 30-025-31830										
Address P.O. Box 8 Mi	dland my	70700						0 023-3	1030		
Reason(s) for Filing (Check prop	dland, TX box)	79702				ther (Please exp	 	·			
New Well Change in Transporter of:						uici (riease exp	Naun)				
Recompletion	Oil	[X	Dry G	as 🗆							
If change of operator give name	Casinghe	ad Gas	Conde	neste 🗌							
and address of previous operator										······································	
II. DESCRIPTION OF V	VELL AND LE		·			8/1/93					
,	Formachine Clair				ing Formation	K9937		of Lease Lease No.			
Location		1] We	est Lo	vington	Strawn	Since	, Federal or Fe	€ E−9	116	
Unit LetterB	:9g	00	Feet Fr	nm The Î	North Li	ne and 19	80		Pa - 1		
Section 1 1	166				U	ne and	<u> </u>	eet From The	East	Line	
	Cownship 16S		Range	35E		MPM,		Lea		County	
II. DESIGNATION OF	FRANSPORTE	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil X or Condensate Amoco Pipeline Company					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					502 N. West Avenue, Levelland, TX 79336 Address (Give address to which approved copy of this form is to be sent)						
<u>Warren Petroleum</u>		V. DIY	~ 	P.O. 1	Box 1150	hich approved . Mildline	copy of this for	copy of this form is to be sent)			
f well produces oil or liquids, ve location of tanks.	Unit		Twp.	Rge.	ls gas actuali	y connected?		11dland, TX 79702			
this production is commingled wi	th that from any orb	1	16S	35E	Yes		i	2/24	/93		
V. COMPLETION DATA	4	er seems of b	xoot, gav	e comming	ing order num	ber:					
Designate Type of Compl	etion . (V)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Pas's	Diff Res'v	
ate Spudded		al. Ready to			7	Ĺ	<u> </u>		Service Vet A	Pili Kesv	
	İ	A. Ready ID	Piod.		Total Depth			P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	- 	
evations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erformions								Land Deput			
								Depth Casing	Shoe		
	T	UBING, C	CASIN	G AND	CEMENTIN	NG RECORI				· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					·						
											
TEST DATA AND DEC	TIEST POP							· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REC	UEST FOR A	LLOWAI	BLE					· · · · · · · · · · · · · · · · · · ·			
te First New Oil Run To Tank	Date of Test	in rotaine of	ioda ou	ana musi i	Producing Mel	hod (Flow, pur	vable for this	depth or be for	r full 24 hours	r.)	
gth of Test Tubing Process					Producing Method (Flow, pump, gas lift, etc.)						
ign of Test	Tubing Press	ubing Pressure				Casing Pressure			Choke Size		
tual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbla			Gas- MCF		
											
AS WELL			-				···				
tual Prod. Test - MCF/D	Length of Te	Length of Test				MMCF		Gravity of Cor	densate		
ing Method (pitot, back pr.)	ure (Shut-in	ire (Shut-in)			Casing Pressure (Shut-in)			A.1. 61			
		()	,		Casing Ficeson	(Suut-in)		Choke Size			
OPERATOR CERTI	FICATE OF (COMPL	IANC	E			<u>-</u>				
hereby certify that the rules and	regulations of the O	il Conservati			0	IL CONS	SERVA	TION D	IVISIO	٧	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_			MAN	0.4.4000		
1/ 1/	/				Date /	Approved		MAY	2 1 1993	<u> </u>	
Sun Widner					D., -	Name : -		APP Mark and a second	(= <u>^</u> -		
Signature Kevin Widner Production Manager					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR						
rinted Name		Ti	Lle	- 11	Title_	WIST.	GGT FBUP	ER VIOUK			
May 19, 1993	(9:	15)683 <u>–</u>			11118		· · · · · · · · · · · · · · · · · · ·				
		Telepho	ne No.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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