

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 West Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 31848
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. V 2999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name North Feather State	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Well No. 1	
2. Name of Operator H. L. Brown Operating, L.L.C.				9. Pool name or Wildcat Anderson Ranch Wolfcamp, N	
3. Address of Operator 300 West Louisiana, P.O. Box 2237, Midland, Texas 79702				OGRID #213179	
4. Well Location Unit Letter: H : 1650' feet from the North line and 990' feet from the East line Section 16 Township T-15S Range R-32-E NMPM Lea County					
10. Date Spudded 1-31-93	10. Date T.D. Reached 3-14-93	11. Date Compl. (Ready to Prod.) 8-15-02	12. Elevations (DF& RKB, RT, GR, etc.) 4298' GL, 4316' KB	13. Elev. Casinghead 4298'	
14. Total Depth 12,480'	15. Plug Back T.D. 9780'	16. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 100%	19. Producing Interval(s), of this completion - Top, Bottom, Name 9,680' - 9,744', Wolfcamp	
21. Type Electric and Other Logs Run GR/CCL, tracer surveys			20. Was Directional Survey Made no		
21. Was Well Cored no					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	Cement Top
13-3/8"	72#, L-80	503'	17 1/2"	600 sx "C"	Circulated
8-5/8"	32#, J-55	4149'	11 "	1000 sx "C"	1160' by TS
5-1/2"	17&20#, L-80	12,462'	7-7/8"	450 sx PSL "H" & 900 "H"	7300' by CBL
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
9,680' - 9,744', @ 1 SPF, 41 holes - U Wolfcamp			DEPTH INTERVAL		
9,790' - 9,828', @ 1 SPF, 26 holes - L Wolfcamp (abandoned)			AMOUNT AND KIND MATERIAL USED		
			9,680' - 9,744' 3,000 gals, 15% NEFE		
			9,780' CICR w/ 50 & 150 sx cement		
			9,790' - 9,828' 3500 gals 15% NEFE		

28. PRODUCTION							
Date First Production 7-30-02		Production Method (Flowing, gas lift, pumping - Size and type pump) swabbing			Well Status (Prod. or Shut-in) Shut in		
Date of Test	Hours Tested	Choke Size	Production For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calc. 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments C-103, WBS	
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Signature  Printed Name **Robert McNaughton** Title **Petroleum Engineer** Date **11-8-02**