

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31848
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2999
7. Lease Name or Unit Agreement Name North Feather State Unit
8. Well No. 1
9. Pool name or Wildcat Feather Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator H. L. Brown, Jr.	
3. Address of Operator P. O. Box 2237, Midland, TX 79702	
4. Well Location Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line Section 16 Township 15-South Range 32-East NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4297.9 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/14/93 Reached TD of 12,480' @ 10:30 a.m. MST.
3/16/93 RTH w/45 jts 5½", 20#/ft, LT&C; 209 jts, 5½", 17#/ft, LT&C; 34 jts 5½", 17#/ft BT&C and 2 jts, 20#/ft BT&C casing and set the shoe at 12,479'. Cemented with a Lead Slurry of 450 sx PSL(H) + 0.6% CF-14 + 2#/sx Hi-Seal. Tailed in w/900 sx Class H + 8#/sx CSE, 0.75% CF-14 + 0.3% WR-15 + 0.35% Thrifty Lite + 2#/sx Hi-Seal. Bumped plug at 17:45 MST 3/16/93. Set slips on casing with 200,000 lbs tension. Final pump pressure of 2300 psi. Tested plugs to 2800 psi. Then released pressure. Plugs held OK. Released rig at 21:45 MST 3/16/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert K. Wilson TITLE Production Engineer DATE 3/17/93
TYPE OR PRINT NAME Robert K. Wilson TELEPHONE NO. 915/683-5216

(This space for State Use)

ORIGINAL MONIES BY JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE MAR 22 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 19 1993

OCD HOBBS OFFICE