

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31848
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V 2999
7. Lease Name or Unit Agreement Name North Feather State Unit
8. Well No. 1
9. Pool name or Wildcat Feather Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4297.9 GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator H. L. Brown, Jr.
3. Address of Operator P. O. Box 2237, Midland, TX 79702	4. Well Location Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line Section 16 Township 15-South Range 32-East NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4297.9 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-8-93

Drilled 11" hole to 4150'. RIH with 98 jts 8-5/8", 32#, J-55, STC casing and set shoe at 4149'. Cemented with 800 sx Class "C" + 16% bentonite + 1.5% salt mixed at 12.1 ppg, Yield = 2.65. Tailed in with 200 sx Class "C" + 1% CaCl2 mixed at 14.8 ppg, Yield = 1.32. Did not circulated out cement. Contacted Mr. Paul Kautz with NMOCC. Waited 6 hours and ran temperature survey log and located cement top at 1160'. Set slips on casing and made cut-off. Installed lower wellhead section and nipped up BOPs. Tested BOPs to 3000 psig. Waited on cement a total of 18 hours and pressure tested casing to 2000 psig without any leak-off. Drilled out cement and continued drilling with 7-7/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert K. Wilson TITLE Production Engineer DATE 2/15/93
TYPE OR PRINT NAME Robert K. Wilson TELEPHONE NO. _____

(This space for State Use) ORIGINAL MONED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 18 1993