

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31910
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-3273

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Eidson Ranch Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 6
2. Name of Operator YATES PETROLEUM CORPORATION	9. Pool name or Wildcat Arab-C-San Andres
3. Address of Operator 105 South 4th St., Artesia, NM 88210	

4. Well Location Unit Letter Q : 2310 Feet From The South Line and 990 Feet From The East Line Section 5 Township 16S Range 33E NMPM Lea County

10. Date Spudded 3-12-93	11. Date T.D. Reached 3-21-93	12. Date Compl. (Ready to Prod.) 4-4-93	13. Elevations (DF& RKB, RT, GR, etc.) 4129' GR	14. Elev. Casinghead
15. Total Depth 5719'	16. Plug Back T.D. 5719'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-5719' Cable Tools	20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 5679-5719' OPEN HOLE (40')				22. Was Well Cored No
21. Type Electric and Other Logs Run CNL/LDT				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
9-5/8"	36#	1454'	14-3/4"	1100 sx - circulated	
7"	23 - 26#	5679'	8-3/4"	450 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	5626'	

26. Perforation record (interval, size, and number) NONE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 4-2-93	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 4-4-93	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 105	Gas - MCF 5	Water - Bbl. 0	Gas - Oil Ratio 47
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 105	Gas - MCF 5	Water - Bbl. 0	Oil Gravity - API - (Corr.) 28°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - connected to Warren Petroleum Co.	Test Witnessed By Cecil Lester
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30. List Attachments Deviation Survey, DST, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature <u>Juanita Goodlett</u> Printed Name <u>Juanita Goodlett</u> Title <u>Production Supvr</u> Date <u>4-6-93</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Rustler- 1418
T. Anhy 1589
T. Salt 2493
T. Yates 2680
T. 7 Rivers 2945
T. Queen 3540
T. Grayburg
T. San Andres 4338
T. Glorieta
T. Paddock
T. Blinberry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface				
40	1454	1414	Redbed, Anhy				
1454	1640	186	Anhy				
1640	2610	970	Salt, Anhy, Sh				
2610	2700	90	Anhy, Salt				
2700	2740	40	SS, Sh, Anhy				
2740	3080	340	Anhy, Sh				
3080	3310	230	Anhy				
3310	3440	130	Salt, Anhy, Sh				
3440	3540	100	Anhy, Sh				
3540	3560	20	SS				
3560	3820	260	Anhy, Sh, Dolo				
3820	3860	40	SS				
3860	4300	440	Anhy, Dolo, Sh				
4300	5719	1419	Dolo				

RECEIVED

APR 01 1993

OGD HOBBS OFFICE

YATES PETROLEUM CORPORATION

Edison Ranch Unit #6, V-3273
2310 FSL & 990' FEL, Sec. 5-16S-33E
Lea County, NM

DRILL STEM TEST

DST #1 5680 5719' SAN ANDRES: TIMES: 15", 60", 180", 120". RECOVERY:
1388' (21 bbls) gas cut oil 28 gravity. SAMPLER: 180 psi, 2200 cc 28
gravity oil at 60 deg. PRESSURES: Depth - 5691', IHP 2980, IFP 144-192,
ISIP 1995, FFP 1767, FHP 3003.

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