

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-025-31923 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. N A |
| 7. Lease Name or Unit Agreement Name Crescent -3- |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Wildcat E. Morton WOC |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | |
| 2. Name of Operator GECKO, Inc. | |
| 3. Address of Operator 310 W. Wall Suite 702 LB106 Midland, Texas 79701 | |
| 4. Well Location Unit Letter <u>E</u> : <u>991</u> Feet From The <u>West</u> Line and <u>1996</u> Feet From The <u>North</u> Line Section <u>3</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4000' GL | |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spot 25 sxs cement from 10,515-250'. Tag plug.
 2. Spot 25 sxs cement from 7400-7150'.
 3. Spot 25 sxs cement from 6135-5890'.
 4. Cut 5 1/2" csg at 4750'. Pull and LD csg. Spot 50 sxs cement from 4800-4550'. Tag plug.
 5. Spot 30 sxs cement from 2015-1865'.
 6. Cut 8 5/8" csg at 1030'. Pull and LD csg Spot 100 sxs cement from 1080-970'. Tag plug.
 7. Spot 100 sxs cement from 490-321'. Tag plus.
 8. Circulated cement from 30' to surface.
 9. Cut off wellhead. Installed dry-hole marker.
- Well P & A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve L. Thomson TITLE President DATE 3/15/94
(915)
TYPE OR PRINT NAME Steve L. Thomson TELEPHONE NO. 686-0121

(This space for State Use)

APPROVED BY Kerry W. Hill TITLE OIL & GAS INSPECTOR DATE OCT 2 1994
CONDITIONS OF APPROVAL, IF ANY: