

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31923
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Crescent -3-
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 1
2. Name of Operator Geoscience Exploration Co., Inc dba GECKO, Inc.	9. Pool name or Wildcat Wildcat Penn
3. Address of Operator 2121 San Jacinto, Ste 2950-LB50 Dallas, Texas 75201	

4. Well Location Unit Letter <u>E</u> : <u>991</u> Feet From The <u>West</u> Line and <u>1996</u> Feet From The <u>North</u> Line Section <u>3</u> Township <u>15 S</u> Range <u>35 E</u> NMPM <u>Lea</u> County
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10. Date Spudded 3-19-93	11. Date T.D. Reached 4-25-93	12. Date Compl. (Ready to Prod.) 5-16-93	13. Elevations (DF& RKB, RT, GR, etc.) GL 4000', KB 4013'	14. Elev. Casinghead 4000'
15. Total Depth 12,450	16. Plug Back T.D. 12,364	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name L. Penn				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CNL ---ZDL-GR-CAL/DLL-MLL-GR-CAL/LSS-GR-CAL				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	440	17-1/2	475 SXS	NA
8-5/8	32,24	4700	11	750 SXS	NA
5-1/2	17,15-1/2	12,448	7-7/8	stage 1:770 SXS	NA
				2:585 SXS	
				3:445 SXS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	11,401	11,372

26. Perforation record (interval, size, and number) 11,866-886 (20') 4-0.50" JSPF (80 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,866-886	500 gals 15% MSR Acid

28. PRODUCTION							
Date First Production 5-14-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5-16-93	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 146	Gas - MCF 272	Water - Bbl. 0	Gas - Oil Ratio 1863
Flow Tubing Press. 230	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 146	Gas - MCF 272	Water - Bbl. 0	Oil Gravity - API - (Corr.) 43.5 @ 60°F	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Mark A Gosch
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30. List Attachments DST Summary, Logs (2)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Steve L. Thomson</u>	Printed Name <u>Steve L. Thomson</u>	Title <u>Oper. Mngr</u>	Date <u>6-3-93</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 4650	T. Simpson _____
T. Glorieta 6135	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb 7405	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 8150	T. _____
T. Wolfcamp 9651	T. L. Penn 11,770
T. Penn 10,508	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
12,500	12,100	400	LS,SD,SH				
12,100	12,000	100	Chert, LS, SD,SH				
12,000	11,800	200	LS,SH				
11,800	11,500	300	LS,SD,SH				
11,500	11,300	200	LS,SH				
11,300	11,200	100	LS,SH,DOL				
11,200	10,600	600	LS, SH				
10,600	10,500	100	LS,SH,DOL				
10,500	10,100	400	LS,SH,DOL,Chert				
10,100	9,900	200	LS,SH,Chert				
9,900	9,800	100	LS,DOL, Chert				
9,800	9,700	100	LS,SH,DOL,Chert				
9,700	9,600	100	LS, DOL				
9,600	9,500	100	DOL,SH				
9,500	9,400	100	DOL,SH,ANHY				

JUN 07 1993
LCCD HOBBS OFFICE