Submit 5 Copies Appropriate District Office DISTRICT 1	State of N Inergy, Minerals and Nat	ew Mexico ural Resources Dep: ent	Form C-104 Revised I-I-89 See Instructions at Bottom of Page
P.O. Box 1980, Hobbs, NM 88240 DISTRICE II		TION DIVISION	
P.O. Drawer DD, Anexia, NM 88210 DISTRICT III		exico 87504-2088	
IUU Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWAE	BLE AND AUTHORIZATIC	N
Operator		\ \	well API No. 30-025-31980
The Wiser Oil C	ompany		
PO Box 1412, Ar	tesia, NM 88211-141:		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
and address of previous operator			
II. DESCRIPTION OF WELL Lease Name Phillips "B"	Well No. Pool Name, Includi	ng Formation F rayburg San Andres	Kind of Lease Lease No. State -2149
Location Unit LetterB		North Line and1335	Fect From TheEastLine
Section 19 Townshi	p 17S Range 33E	, NMPM, I	Jea County
<u></u>		RAL GAS	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Authorized Transporter of Oil XX or Condensate         Texas New Mexico Pipeline Co.         Address (Give address to which approved copy of this form is to be sent)         PO Box 2528, Hobbs, NM 88241			
Texas New Mexico Pi Name of Authorized Transporter of Casing		Address (Give address to which app	roved copy of this form is to be sent)
GPM Gas Corp.		4044 Penbrook, C	Ddessa, TX 79762
If well produces oil or liquidy, give location of tanks.	Unit Sec. Twp. Rgc. 19 175 33E	Is gas actually connected? Yes	When ? 10/14/93
['	from any other lease or pool, give comming	ing order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) X		
Date Spudded 08/18/93	Date Compl. Ready to Prod. 10/14/93	Total Depth 5535'	P.B.T.D. 5520'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	'l'op Oil/Gas Pay 41.06 '	Tubing Depth 5419'
4176' GR	Grayburg & San Andres	l	Depth Casing Shoe
4106-5500 5530 ' TUBING, CASING AND CEMENTING RECORD			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8-5/8"		rc- 325 sx Lite & 250 sx P+
7-7/8"	5-1/2"	<u>5530'</u> C1	rc- 1775 sx Lite & 280 sx P-
	2-7/8"	5419	
V. TEST DATA AND REQUES	T FOR ALLOWABLE	1	for this depth or he for full 24 hours.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	covery of total volume of load oil and must	Producing Method (Flow, pump, gas	iff, etc.)
Date This free on Non to This	11/18/93		Pumping
Length of Test	Tubing Pressure	Casing Pressure 0	Choke Size
24 hr Actual Prod. During Test	Qil - Bbls.	Water - Bbls.	Gas- MCI:
	85	564	17
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCPD			Outo Size
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula	tions of the Oil Conservation	OIL CONSEI	RVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Appro			NOV 2 9 1993
Kerry E. Dughes By ORIGINAL SIGNED BY JERRY SEXTON			
Perry D. Hughes Agent District I SUPERVISOR			
Printed Name 1123193	Title 505/748-3352	Title	
Dine	Telephone No.		and an and and a state of the second states and a state of the second states and the second states and the second
	is to be filed in compliance with l		· ·

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Will and view only Sections 1.11. 111 and Vi for changes of operator well came or number, transporter, or other such changes.